For KCC	Use:	9-1	19.05
Effective	Date:		7.07
District #			5
SGA?	Yes	X No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

	Form C-1
	December 2002
	Form must be Typed
	Form must be Signed
AII	blanks must be Filled

xpected Spud Date September 19, 2005	17.1	ast
month day year	S2S2 - NE - SW Sec. 19 Twp. 23 S. R. 20	/est
PERATOR: License# 30993	1540feet from N / ✓S Line of Section	/
lame: M.A.E. Resources, Inc.	3300feet from VE / W Line of Section	
ddress: P.O. Box 257	Is SECTION ✓ RegularIrregular?	
ddress: State/Zip: Parker, KS 66072		
ity/State/Zip: Band Cook	(Note: Locate well on the Section Plat on reverse side)	
contact Person: Brad Cook	County: Allen	
hone: (620) 852-3333	Lease Name: Jon Conley Well #: 11	
ONTRACTOR: License# to be determine	Field Name: lola	
	Is this a Prorated / Spaced Field?	No
lame:	Target Formation(s): Squirrel	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660'	
	Ground Surface Elevation: n/a feet f	MSL
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Water well within one-quarter mile: Yes ✓	No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	No
OWWODisposal Wildcat Cable	Depth to bottom of fresh water: 100+]
Seismic; # of Holes Other	Depth to bottom of usable water: 200+	
Other		
	Surface Pipe by Alternate: 1 2 2 Length of Surface Pipe Planned to be set: 20'	
OWWO: old well information as follows:	Length of Surface Pipe Planned to De set:	
Operator:	Length of Conductor Pipe required: none	
Well Name:	Projected Total Depth: 800' Formation at Total Depth: Squirrel	
Original Completion Date:Original Total Depth:	Total Dopin	
S - 25 1	Water Source for Drilling Operations:	
orectional, Deviated or Horizontal wellbore? Yes ✓ No	Well ✓ Farm Pond Other	
Yes, true vertical depth:	DWR Permit #:	
ottom Hole Legation:		
lottom Hole Location:	(Note: Apply for Permit with DWR)	/
CC DKT #:	(Note: Apply for Permit with DWR ☐) Will Cores be taken? Yes	No No
		No
CCC DKT #:	Will Cores be taken? Yes ✓ If Yes, proposed zone:	No
CC DKT #:	Will Cores be taken?	No ——
AFFI The undersigned hereby affirms that the drilling, completion and eventual pl	Will Cores be taken?	No No
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SEP 1 4 2005

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

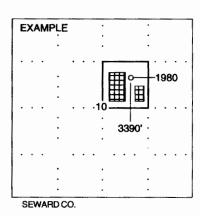
API No. 15	Location of Well: County: Allen
Operator: M.A.E. Resources, Inc.	
Lease: Jon Conley	1540 feet from N / ✓ S Line of Section 3300 feet from ✓ E / W Line of Section
Well Number: 11	Sec. 19 Twp. 23 S. R. 20 ✓ East West
Field: lola	
Number of Acres attributable to well:	is Section: Regular or Irregular
QTR / QTR / QTR of acreage: S2S2 - NE - SW	If Section is irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).