For KCC Use: 9 · 19.0 5
Effective Date: 3

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five	(c) any c prior to comment and
xpected Spud Date September 19, 2005	
xpected Spud Date	Spot ✓ East Ways SE NW 19 23 20 ✓ East
/	3300 Sec. 19 Twp. 23 S. R. 20 West
PERATOR: License# 30993	3300feet fromN / \subseteq S Line of Section
me: M.A.E. Resources, Inc.	Is SECTION ✓ Regular Irregular?
dress: P.O. Box 257	IS SECTION Hegular Irregular?
y/State/Zip: Parker, KS 66072	(Note: Locate well on the Section Plat on reverse side)
ntact Person: Brad Cook	County: Allen
ione: (620) 852-3333	Lease Name: Jon Conley Well #: 13
ONTRACTOR: License# to be determined MIST	Field Name: Iola
Well Drilled For: BE Well Class: Type Equipment: Violi Enh Rec V Infield V Mud Rotary	Is this a Prorated / Spaced Field? Target Formation(s): Squirrel Yes VNo
AD LICENSED	Nearest Lease or unit boundary: 220
Well Drilled For: SE - Well Class: Type Equipment:	Ground Surface Elevation: n/a feet MSL
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Water well within one-quarter mile: Yes √Ng
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100+
Seismic; # of Holes Other	Depth to bottom of itesti water: 200+
Other	Surface Pipe by Alternate: 1 2
DWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 800'
Original Completion Date: Original Total Depth:	Formation at Total Depth: Squirrel
	Water Source for Drilling Operations:
rectional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other
Yes, true vertical depth:	DWR Permit #:
ottom Hole Location:	
Atom Hole Location.	(Note: Apply for Permit with DWR)
	Will Cores be taken? Yes ✓ No
CC DKT #:	Will Cores be taken? Yes ✓ No If Yes, proposed zone:
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

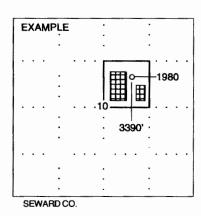
API No. 15 -	Location of Well: County: Allen
Operator: M.A.E. Resources, Inc.	3300 feet from N / ✓ S Line of Section
Lease: Jon Conley	3740 feet from 🗸 E / W Line of Section
Well Number: 13	Sec. 19 Twp. 23 S. R. 20 Fast West
Field: 10la	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: W2W2 - SE - NW	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).