For KCC Use:	9.19.05
Effective Date:	177.05
District #	3
SGA? Yes	X No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed
Form must be Signed

pected Spud Date September 19, 2005	Spot	✓ East
month day year	<u>swsw</u> - <u>SE</u> - <u>NW</u> Sec. <u>19</u> Twp. <u>23</u> S. R. <u>20</u>	West
ERATOR: License#_30993	2860 feet from N / ✓ S Line	of Section
me: M.A.E. Resources, Inc.	3740feet from ✓ E / W Line	of Section
Iress. P.O. Box 257	Is SECTION RegularIrregular?	
/State/Zip: Parker, KS 66072	(Note: Locate well on the Section Plat on reverse side	9)
ntact Person: Brad Cook	County: Allen	,
(E20) PE2 2222	Lease Name: Jon Conley Well #	14
IN ST	Field Name: Iola	
Well Drilled For: Well Class: Type Equipment:	Is this a Prorated / Spaced Field?	Yes ✓ No
e: ADITION SED	Target Formation(s): Squirrel	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 220'	
Ven Dinied For. Serviciass. Type Equipment.	Ground Surface Elevation: n/a	feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:	Yes ✓ No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	Yes ✓ No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100+	
Seismic;# of Holes Other	Depth to bottom of usable water: 200+	
Other	Surface Pipe by Alternate:	
WWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20'	
Operator:	Langth of Conductor Bing required, DODE	
Well Name:	Projected Total Depth: 800'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Squirrel	
/	Water Source for Drilling Operations:	
ectional, Deviated or Horizontal wellbore? Yes ✓ No	Well ✓ Farm Pond Other	
es, true vertical depth:		
	- DWR Permit #:	
ttom Hole Location:		
	(Note: Apply for Permit with DWR [])	Yes √No
	(Note: Apply for Permit with DWR 🔲)	Yes ✓ No
	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:	Yes ✓ No
C DKT #:AF	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:	Yes No
C DKT #: AF e undersigned hereby affirms that the drilling, completion and eventual	(Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone:	Yes No
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SEP 1 4 2005

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

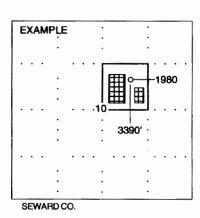
API No. 15	Location of Well: County: Allen
Operator: M.A.E. Resources, Inc.	•
Lease: _Jon Conley	2860 feet from N / S Line of Section 3740 feet from F E / W Line of Section
Well Number: 14	Sec. 19 Twp. 23 S. R. 20 VEast West
Field: lola	
Number of Acres attributable to well:	Is Section: Regular of Irregular
QTR / QTR / QTR of acreage:swswSENW	if Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: in all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).