For KCC Use:	9.19.05
Effective Date:	
District #	3
SGA? Yes X N	lo.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date Ser			Spot	✓	East
	month	day year	NWNW - NE - SW Sec. 19 Twp. 23 S. F		West
PERATOR: License# 30	993			Line of Sect	
ame: M.A.E. Resources,	, Inc.		3740feet from	Line of Sect	ion
ddress. P.O. Box 257			Is SECTION Regular Irregular?		
ity/State/Zip: Parker, KS	66072		(Note: Locate well on the Section Plat on revers	e side)	
ontact Person. Brad Cool	k		County: Allen	,	
(620) 852-3333			Lease Name: Jon Conley v	/ell #: 15	
		YOU MUST	Field Name: lola		
ONTRACTOR: License	to pediatenauso	WITH KCC	Is this a Prorated / Spaced Field?	Yes	✓ No
ame:	E LICENSEO		Target Formation(s): Squirrel		<u> </u>
			Nearest Lease or unit boundary: 220'		
Well Drilled For:	Well Class:	Type Equipment:	Ground Surface Elevation: n/a	fe	et MSL
✓ Oil Enh Re		✓ Mud Rotapy	Water well within one-quarter mile:	Yes	√ No
Gas Storag		Air Rotary	Public water supply well within one mile:		√ No
OWWO Dispos	=	Cable	Depth to bottom of fresh water: 100+		
H	Holes Other		Depth to bottom of usable water: 200+	7.74	
Other			Surface Pipe by Alternate: 1 ✓ 2		
OWWO: old well informa	ition as follows:		Length of Surface Pipe Planned to be set: 20'		
_	MOII de IUNUWS.		Length of Conductor Pipe required: none		
Operator:			Projected Total Depth: 800'		
Original Completion Da	oto: Ori	iginal Total Dooth:	Formation at Total Depth: Squirrel		
Original Completion Da	iteOre	•	Water Source for Drilling Operations:		
Directional, Deviated or Ho	rizontal wellhore?				
medicina, Deviated of Ho	mizoritai wembore:	Yes ✓ No	Well ✓ Farm Pond Other		
·			Well ✓ Farm Pond Other		
f Yes, true vertical depth:_			DWR Permit #:		
f Yes, true vertical depth:			DWR Permit #:(Note: Apply for Permit with DWR]		
Yes, true vertical depth:_			DWR Permit #:		√No
f Yes, true vertical depth:_ Bottom Hole Location: KCC DKT #: The undersigned hereby a	affirms that the drillin	AFI	DWR Permit #:		
f Yes, true vertical depth: Bottom Hole Location: CCC DKT #: The undersigned hereby a t is agreed that the follow 1. Notify the appropria	affirms that the drillin ving minimum require ate district office <i>pric</i>	AFI ng, completion and eventual ements will be met: or to spudding of well;	DWR Permit #:		
The undersigned hereby at is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dist 6. If an ALTERNATE II Or pursuant to Appropriate decompleted	affirms that the drilling minimum require ate district office <i>pric</i> oved notice of intent ant of surface pipe a blidated materials plude, an agreement be strict office will be not I COMPLETION, provendix "B" - Eastern within 30 days of the	AFI ag, completion and eventual ements will be met: br to spudding of well; to drill shall be posted on eas specified below shall be as a minimum of 20 feet into between the operator and the attified before well is either pluoduction pipe shall be cement Kansas surface casing order as pud date or the well shall	OWR Permit #:	Yes e shall be sorior to pluggers of spud datemate II cen	√No et ging; ate. nenting
f Yes, true vertical depth: Bottom Hole Location: CCC DKT #: The undersigned hereby at is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dist 6. If an ALTERNATE II Or pursuant to Appropriate decompleted	affirms that the drilling minimum require ate district office <i>pric</i> oved notice of intent ant of surface pipe a blidated materials plude, an agreement be strict office will be not I COMPLETION, provendix "B" - Eastern within 30 days of the	AFI ag, completion and eventual ements will be met: br to spudding of well; to drill shall be posted on eas specified below shall be as a minimum of 20 feet into between the operator and the attified before well is either pluoduction pipe shall be cement Kansas surface casing order as pud date or the well shall	DWR Permit #:	Yes e shall be sorior to pluggers of spud datemate II cen	√No et ging; ate. nenting
f Yes, true vertical depth:	affirms that the drilling minimum require the district office price oved notice of intention of surface pipe a bilidated materials plushe, an agreement be that of the completion, propendix "B" - Eastern within 30 days of the tatements made here	AFI ag, completion and eventual ements will be met: br to spudding of well; to drill shall be posted on eas specified below shall be as a minimum of 20 feet into between the operator and the attified before well is either pluoduction pipe shall be cement Kansas surface casing order as pud date or the well shall	DWR Permit #:	Yes e shall be sorior to pluggers of spud datemate II cen	√No et ging; ate. nenting
f Yes, true vertical depth:	affirms that the drilling minimum require the district office price oved notice of intention of surface pipe a bilidated materials plushe, an agreement be that of the completion, propendix "B" - Eastern within 30 days of the tatements made here	ag, completion and eventual ements will be met: or to spudding of well; to drill shall be posted on eas specified below shall be as a minimum of 20 feet into etween the operator and the stiffied before well is either plu oduction pipe shall be cemer Kansas surface casing order to the spud date or the well shall be in are true and to the best	DWR Permit #:	Yes e shall be sorior to pluggers of spud datemate II cen	√No et ging; ate. nenting
The undersigned hereby at is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amou through all unconso 4. If the well is dry hol 5. The appropriate dist 6. If an ALTERNATE II Or pursuant to Appropriat be completed hereby certify that the st	affirms that the drilling minimum require ate district office <i>pric</i> oved notice of intent ant of surface pipe a blidated materials plude, an agreement be trict office will be not I COMPLETION, provendix "B" - Eastern within 30 days of the tatements made here	ag, completion and eventual ements will be met: or to spudding of well; to drill shall be posted on eas specified below shall be as a minimum of 20 feet into exween the operator and the obtained before well is either pluddiction pipe shall be cemer Kansas surface casing order the spud date or the well shall ein are true and to the best perator or Agent:	DWR Permit #: (Note: Apply for Permit with DWR) Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. each drilling rig; set by circulating cement to the top; in all cases surface piper the underlying formation. district office on plug length and placement is necessary plugged or production casing is cemented in; need from below any usable water to surface within 120 day or #133,891-C, which applies to the KCC District 3 area, alto the plugged. In all cases, NOTIFY district office prior to of my knowledge and belief. Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill;	Yes e shall be so rior to plugg es of spud da emate II cen any cementi	✓ No et ging; ate. nenting
f Yes, true vertical depth: Bottom Hole Location: CCC DKT #: The undersigned hereby a It is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amou through all unconso 4. If the well is dry hol 5. The appropriate disc 6. If an ALTERNATE II Or pursuant to App must be completed I hereby certify that the st Date: September 14, 2005	affirms that the drilling minimum require ate district office <i>pric</i> oved notice of intent ant of surface pipe a blidated materials plude, an agreement bestrict office will be not I COMPLETION, provendix "B" - Eastern within 30 days of that tatements made here	ag, completion and eventual ements will be met: or to spudding of well; to drill shall be posted on eas specified below shall be as a minimum of 20 feet into etween the operator and the stiffied before well is either plu oduction pipe shall be cemer Kansas surface casing order to the spud date or the well shall be in are true and to the best	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; set by circulating cement to the top; in all cases surface piper the underlying formation. district office on plug length and placement is necessary plugged or production casing is cemented in; need from below any usable water to surface within 120 day or #133,891-C, which applies to the KCC District 3 area, alto the plugged. In all cases, NOTIFY district office prior to of my knowledge and belief. Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud of	Yes e shall be serior to pluggers of spud datermate II centany cementiany ce	✓ No et ging; ate. nenting ng.
f Yes, true vertical depth: Bottom Hole Location: CCC DKT #: The undersigned hereby at is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dist 6. If an ALTERNATE II Or pursuant to Appropriate dist 6. If an ecompleted hereby certify that the st Date: September 14, 2005	affirms that the drilling minimum require ate district office price oved notice of intent and of surface pipe a blidated materials plute, an agreement be strict office will be not I COMPLETION, propendix "B" - Eastern within 30 days of that the ments made here. Signature of Open 1, 2, 3, 5, 6, 6, 6, 6, 6, 6, 6, 6, 6, 6, 6, 6, 6,	ag, completion and eventual ements will be met: or to spudding of well; to drill shall be posted on eas specified below shall be as a minimum of 20 feet into exween the operator and the obtained before well is either pluddiction pipe shall be cemer Kansas surface casing order the spud date or the well shall ein are true and to the best perator or Agent:	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; set by circulating cement to the top; in all cases surface piper the underlying formation. district office on plug length and placement is necessary proceeded or production casing is cemented in; anted from below any usable water to surface within 120 day or #133,891-C, which applies to the KCC District 3 area, alto the plugged. In all cases, NOTIFY district office prior to of my knowledge and belief. Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud of File acreage attribution plat according to field proration.	Yes e shall be serior to pluggers of spud datermate II centany cementiany cementiany cementiany cementiany cementiany cementians	et ging; ate. nenting ng.
The undersigned hereby at is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dist 6. If an ALTERNATE II Or pursuant to Appropriate becompleted hereby certify that the st Date: September 14, 2005 For KCC Use ONLY API # 15 - O L Conductor pipe required Minimum surface pipe re	affirms that the drilling minimum require ate district office price oved notice of intention of surface pipe a blidated materials plude, an agreement be strict office will be not if COMPLETION, proving a comparation of the	ag, completion and eventual ements will be met: or to spudding of well; to drill shall be posted on eas specified below shall be as a minimum of 20 feet into atween the operator and the attified before well is either plubduction pipe shall be cemer Kansas surface casing order as pud date or the well shall ein are true and to the best derator or Agent:	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; set by circulating cement to the top; in all cases surface piper the underlying formation. district office on plug length and placement is necessary processed or production casing is cemented in; need from below any usable water to surface within 120 days of #133,891-C, which applies to the KCC District 3 area, alto the plugged. In all cases, NOTIFY district office prior to of my knowledge and belief. File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud of the properties of the plugging is completed. Notify appropriate district office 48 hours prior to workord. Submit plugging report (CP-4) after plugging is completed.	Yes e shall be sometiment of spud date; orders; ver or re-entred;	et ging; ate. nenting ng.
f Yes, true vertical depth: Bottom Hole Location: CCC DKT #: The undersigned hereby at is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dist 6. If an ALTERNATE II Or pursuant to Appropriate dist 9. The appropriate dist 1. Or pursuant to Appropriate dist 1. Or pursuant to Approve the completed hereby certify that the st 1. Date: September 14, 2005 For KCC Use ONLY API # 15 - OLL Conductor pipe required	affirms that the drilling minimum require ate district office <i>pric</i> oved notice of intent ant of surface pipe a blidated materials plude, an agreement be trict office will be not in COMPLETION, provendix "B" - Eastern within 30 days of that tatements made here. Signature of Open Company of the company o	ag, completion and eventual ements will be met: or to spudding of well; to drill shall be posted on eas specified below shall be as a minimum of 20 feet into exween the operator and the street of the poduction pipe shall be cemer Kansas surface casing order as pud date or the well shall ein are true and to the best perator or Agent:	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; set by circulating cement to the top; in all cases surface piper the underlying formation. district office on plug length and placement is necessary plugged or production casing is cemented in; need from below any usable water to surface within 120 day or #133,891-C, which applies to the KCC District 3 area, alto the plugged. In all cases, NOTIFY district office prior to of my knowledge and belief. File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud or price in the completion form ACO-1 within 120 days of spud or production. Notify appropriate district office 48 hours prior to workor in Submit plugging report (CP-4) after plugging is comple on Cobtain written approval before disposing or injecting set.	Yes e shall be serior to pluggers of spud daternate II centany cementiany ce	et ging; ate. nenting ng.
f Yes, true vertical depth: Bottom Hole Location: CCC DKT #: The undersigned hereby at is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dist 6. If an ALTERNATE II Or pursuant to Appromust be completed hereby certify that the st Date: September 14, 2005 For KCC Use ONLY API # 15 - O L Conductor pipe required Minimum surface pipe re	affirms that the drilling minimum requires ate district office price oved notice of intent and of surface pipe a solidated materials plus le, an agreement bestrict office will be not a COMPLETION, propendix "B" - Eastern within 30 days of that the tatements made here. Signature of Open Company of Company o	ag, completion and eventual ements will be met: or to spudding of well; to drill shall be posted on eas specified below shall be as a minimum of 20 feet into exween the operator and the street of the poduction pipe shall be cemer Kansas surface casing order as pud date or the well shall ein are true and to the best perator or Agent:	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; set by circulating cement to the top; in all cases surface piper the underlying formation. district office on plug length and placement is necessary proceeded or production casing is cemented in; anted from below any usable water to surface within 120 day or #133,891-C, which applies to the KCC District 3 area, alto the plugged. In all cases, NOTIFY district office prior to of my knowledge and belief. File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud of the properties of the completion form ACO-1 within 120 days of spud of the completion form ACO-1 within 120 days of s	Yes e shall be serior to pluggers of spud daternate II centany cementiany ce	✓ No et ging; ate. nenting ng.
f Yes, true vertical depth: Bottom Hole Location: CCC DKT #: The undersigned hereby at is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dist 6. If an ALTERNATE II Or pursuant to Appromust be completed I hereby certify that the st Date: September 14, 2005 For KCC Use ONLY API # 15 - O C Conductor pipe required Minimum surface pipe re Approved This authorization expires	affirms that the drilling minimum requires ate district office price oved notice of intent and of surface pipe a solidated materials plus le, an agreement bestrict office will be not I COMPLETION, propendix "B" - Eastern within 30 days of that the ments made here. Signature of Open Complete Complet	ag, completion and eventual ements will be met: or to spudding of well; to drill shall be posted on eas specified below shall be as a minimum of 20 feet into exween the operator and the street of the poduction pipe shall be cemer Kansas surface casing order as pud date or the well shall ein are true and to the best perator or Agent:	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; set by circulating cement to the top; in all cases surface pipe the underlying formation. district office on plug length and placement is necessary plugged or production casing is cemented in; need from below any usable water to surface within 120 day or #133,891-C, which applies to the KCC District 3 area, alto the plugged. In all cases, NOTIFY district office prior to of my knowledge and belief. File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud or File acreage attribution plat according to field proration Notify appropriate district office 48 hours prior to workor Submit plugging report (CP-4) after plugging is comple Obtain written approval before disposing or injecting set of the kox below and return to the address below.	Yes e shall be serior to pluggers of spud daternate II centany cementiany ce	✓ No et ging; ate. nenting ng.
f Yes, true vertical depth: Bottom Hole Location: CCC DKT #: The undersigned hereby at is agreed that the follow 1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dist 6. If an ALTERNATE II 7. Or pursuant to Appropriate dist 8. If an ALTERNATE II 8. Or pursuant to Approved That the st Date: September 14, 2005 For KCC Use ONLY API # 15 - O C Conductor pipe required Minimum surface pipe re Approved This authorization expires	affirms that the drilling minimum require ate district office price oved notice of intent and of surface pipe a policidated materials plus le, an agreement be atrict office will be not I COMPLETION, propendix "B" - Eastern within 30 days of the tatements made here. Signature of Open Complete Comple	ag, completion and eventual ements will be met: or to spudding of well; to drill shall be posted on eas specified below shall be as a minimum of 20 feet into between the operator and the stiffed before well is either pluduction pipe shall be cemel Kansas surface casing order as spud date or the well shall ein are true and to the best perator or Agent:	Will Cores be taken? If Yes, proposed zone: FIDAVIT plugging of this well will comply with K.S.A. 55 et. seq. ach drilling rig; set by circulating cement to the top; in all cases surface piper the underlying formation. district office on plug length and placement is necessary proceeded or production casing is cemented in; anted from below any usable water to surface within 120 day or #133,891-C, which applies to the KCC District 3 area, alto the plugged. In all cases, NOTIFY district office prior to of my knowledge and belief. File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud of the properties of the completion form ACO-1 within 120 days of spud of the completion form ACO-1 within 120 days of s	Yes e shall be serior to pluggers of spud daternate II centany cementiany ce	✓ No et ging; ate. nenting ng.

KANSAS CORPORATION COMMISSION

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

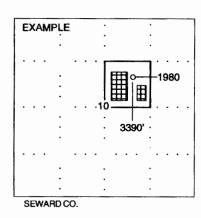
API No. 15	Location of Well: County: Allen
Operator: M.A.E. Resources, Inc.	•
Lease: Jon Conley	2420 feet from N / ✓ S Line of Section 3740 feet from ✓ E / W Line of Section
Well Number: 15	Sec. 19 Twp. 23 S. R. 20 ✓ East Wes
Field: lola	.
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

-																 				_			
1																							
į.				•			•							•		•				•			
i																							
1											Ì												
1											١.												
1																							
1											1			-									
		•		•			•							•		•				•			
1																							
											١.												
1											l												
1		•									ĺ												
1																							
																				•			
		•		•			•							•		•				•			
1																							
١	•	•	٠.	•	•	•	•	•	•	•	١.	•	•		•		•	•	•		•	•	
1		•		•			-							•		•							
1		•					•			-													
1		•		•			•							•		•				•			
İ		•																					
														-						•			
_						-			_							 				_			
		•				-	•		_					.		 				÷		_	
							•									 				· ·			
				_			•		_					:	_	•				•			
				_	•		•		_					:	_	•				· ·			
				_	•		•		_					:	_	•				· ·			
				_			· ·		_					:	_	•				•			
				-			•							:	_	:				•			
				:			•							:	_	:				· ·			
				:										:	_	 •				· · ·			
										-				:		 •				<u>.</u>			
														:		 •							
				:										:	_	 •							
				· · ·			· · · · · · · · · · · · · · · · · · ·									 :				· · · · · · · · · · · · · · · · · · ·			
							· .							:		 :							
							•									 :							
																 :				· · · · · · · · · · · · · · · · · · ·			
																 :							
																 :							
							•									 :				· · · · · · · · · ·			
							•									 :				<u> </u>			
							•									 :							
							•									 :							
																 :				<u> </u>			



NOTE: in all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).