# For KCC Use: 9-11-05 Effective Date: 9-11-05 District # 3 SGA? Yes K No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date September 8, 2005	Spot ✓ Eas
monar day you	N/2 NE NE Sec 21 Two 27S S. R. 22 Wes
OPERATOR: License# 33428	330' feet from \( \strict{N} \) \( \strict{N} \) S Line of Section
Name: Fort Scott Methane Partners, LLC	700' feet from \( \rangle \) \( \mathbb{E} \) \( \mathbb{W} \) Line of Section
Address: 5513 Golf Course Drive	Is SECTION Regular Irregular?
City/State/Zlp: Morrison, CO 80465	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Larry Weis	County: Bourbon
Phone: 303-895-7178	Lease Name: Keller Well #: 21-41
	Field Name: Wildcat
CONTRACTOR: License# 5831	ts this a Prorated / Spaced Field? Yes ✓ N
Name: Mokat Drilling	Target Formation(s): Cherokee Coals
Istali Califord Form Istali Classic Time Equipments	Nearest Lease or unit boundary: 330'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 980 feet MS
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
✓ Gas Storage Pool Ext. ✓ Air Rotary	Public water supply well within one mile:
OWWO Disposal / Wildcat Cable	Depth to bottom of fresh water: 100'+
Selsmic;# of Holes Other	Depth to bottom of usable water: 200'+
Other	Surface Pipe by Alternate: 1 √ 2
f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20' minimum
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 750'
Original Completion Date: Original Total Depth:	Formation at Total Depth: Mississippian
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other
If Yes, true vertical depth: RECEIVED	DWR Permit #:
Bottom Hole Location ANSAS CORPORATION COMMISSION	(Note: Apply for Permit with DWR )
KOO DIFF II	Will Cores be taken? Yes ✓ N
SEP 0 6 2005  CONSERVATION DIVISION AFF	If Yes, proposed zone:
CONSERVATION DIVISION  AFF The undersigned hereby affirms timichiariting, completion and eventual plit is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea. 3. The minimum amount of surface pipe as specified below shall be significant through all unconsolidated materials plus a minimum of 20 feet into the first the well is dry hole, an agreement between the operator and the first the appropriate district office will be notified before well is either plus. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order.	If Yes, proposed zone:  IDAVIT  blugging of this well will comply with K.S.A. 55 et. seq.  ach drilling rig;  at by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in;  ted from below any usable water to surface within 120 days of spud date.  *#133,891-C, which applies to the KCC District 3 area, alternate II cementin
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### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

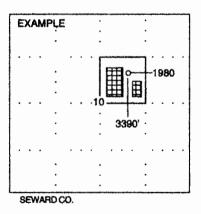
API No. 15 -	Location of Well: County: Bourbon
Operator: Fort Scott Methane Partners, LLC	330' feet from VN/S Line of Section 700' feet from VE/W Line of Section
Lease: Keller	700' feet from 🗸 E / 🗌 W Line of Section
Well Number: 21-41	Sec. 21 Twp. 27S S. R. 22
Field: Wildcat	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: N/2 - NE - NE	If Section is irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show location to the nearest lease or unit boundary line.)

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RECEIVED
KANSAS CORPORATION COMMISSION
SEP 0 6 2005

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### in plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).