For KCC	Use:	9.11	·n <
Effective	Date:		0)
District #			
	(12)		

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date September 8, 2005	Spot Z Eas		
month/ day year	C NW NW Sec. 22 Twp. 27S S. R. 22 Wes		
33428	660' feet from VN / S Line of Section		
PERATOR: License# 33428 V	600' feet from E / W Line of Section		
ddress: 5513 Golf Course Drive	Is SECTION ✓ Regular Irregular?		
ity/State/Zip: Morrison, CO 80465			
ontact Person: Larry Weis	(Note: Locate well on the Section Plat on reverse side) County: Bourbon		
hone: 303-895-7178	Lease Name: Keller Well #: 22-11		
,	Field Name: Wildcat		
CONTRACTOR: License# 5831	Is this a Prorated / Spaced Field?		
lame: Mokat Drilling	Target Formation(s): Cherokee Coals		
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 600'		
	Ground Surface Elevation: 980 feet MS		
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile: Yes ✓ N		
Gas Storage Pool Ext. Air Rotary OWO Disposal Wildcat Cable	Public water supply well within one mile:		
OWO Disposal ✓ Wildcat Cable Selsmic;# of Holes Other	Depth to bottom of fresh water: 100'+		
Other Other	Depth to bottom of usable water: 200'+		
VIIIVI	Surface Pipe by Alternate: 1 2		
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20' minimum		
Operator:	Length of Conductor Pipe required: None		
Well Name:	Projected Total Depth: 750'		
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian		
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:		
f Yes, true vertical depth: RECEIVED	Well ✓ Farm Pond Other		
Bottom Hole Location: KANSAS CORPORATION COMMISSION	DWR Permit #:		
(CC DKT #	(Note: Apply for Permit with DWR ☐) Will Cores be taken? ☐Yes ✔No.		
SEP 0 6 2005	Will Cores be taken? Yes ✓ No. If Yes, proposed zone:		
CONSERVATION DIVISION: AFF	olugging of this well will comply with K.S.A. 55 et. seq.		
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

	PI No. 15					Location of Well: County	Location of Well: County: Bourbon		
	perator: Fort Scott Methane Partners, LLC					660' feet from ✓ N / S Line of Section			
.ease: Keller Well Number: 22-11						600' feet from E / W Line of Section Sec. 22 Twp. 27S S. R. 22 East West			
Field: Wi	ldcat					·			
						Is Section: 🗸 Regula	r or lrregular		
Number of			_	ARA/	. NW		-		
QTR / QTR / QTR of acreage: C - NW - NW			- 1444	If Section is Irregular,	If Section is Irregular, locate well from nearest corner boundary.				
						Section corner used:	NE NW SE SW		
							لسب اس		
						PLAT			
			(Chou loo	ation of the u		ibutable acreage for prorated o	ar appead wells \		
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In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).