9.6.05 For KCC Use: Effective Date: _

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

Well Offield For: Well Class: Type Equipment: Type Equipme	Must be approved by KCC five	(5) days prior to commencing well All blanks must be it	Filled
Second Comment Seco	Expected Spud Date August 26, 2005	Snot	Eco*
Specific Content Specific Co	month day year		
Name. MIM PETROLEUM, INC. Address. P.O. SON 82 Contract Prespon. MARVIN A. MILLER Contract Prespon. MARVIN A. MILLER CONTRACTOR: Leenses 33610 (6-30-06) Name. E05-532-3794 CONTRACTOR: Leenses 33610 (6-30-06) Name. FOSSIL DRILLING, INC. Well grider for: Well Class. Type Equipment: ONTACTOR: Leenses 33610 Wilded Contract Prespon. Missilossipplan Wilded Contract Prespon. Missilossipplan Wilded Contract Wilded Con	6236 (1, 20.01)		
Is SECTION Regular / Irregular? Motor: Locate well on the Section Plat on reverse side) Country: HARPER Motor: Locate well on the Section Plat on reverse side) Country: HARPER Motor: Locate well on the Section Plat on reverse side) Country: HARPER Motor: Locate well on the Section Plat on reverse side) Country: HARPER Motor: Locate well on the Section Plat on reverse side) Country: HARPER Motor: MARVINA MILLER Country: HARPER Motor: MARVINA MILLER Motor: Marving: M			
County: HARPER Coun	Address: P.O. BOX 82		
Country_HARPER COUNTY_HARPER Lease name LANDWEHR In this a Protated / Spacef field? It this protated / S	City/State/7ip. SPIVEY KS 67142-0082		
CONTRACTOR: Licenses 33610 (6-30-06)	Contact Person: MARVIN A. MILLER	County: HARPER	
Field Name: FOSSIL DRILLING, INC. Series S	Phone: 620-532-3794	Lease Name: LANDWEHR Well #. 2	
SONTRACTOR: Licensee 350 to 10-30-30 to 10-30 to 10	44	Field Name: SPIVEY-GRABS-BASIL	
Nearest Lease or unit boundary. 1650 Section Secti	CONTRACTOR: License# 33510 (4-30-06) Name: FOSSIL DRILLING, INC.	Is this a Prorated / Spaced Field?	No
Count Surface Elevation: Section	Well Defled For: Well Class: Type Equipment:		
Value Chine Indies Value Hotary Value Hotary Value Within one-quarter mile: Value Within One-quarter mile: Value Within One-quarter mile: Value Within One mile: Value Within One-quarter mile: Val			MSL
GWWO Disposal Wildcat Cable Seismic; # of Holes Other Other		FD - F	No 🖍
Seismic; # of Holes			No
Depth to bottom of usable water: No I 1 2 2 2 2 2 2 2 2 2		Depth to bottom of fresh water.	
NoWWO: old well information as follows: Operator:			
Departor: Well Name: Original Completion Date: Original Completion Date: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: Will Yes, true vertical depth: Wolf Yes with the following minimum requirements will be met: In a supproved the approved notice of intent to drill shall be posted on each drilling rig; The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **AFFIDAVIT** **RECEIVEL** **Au6 2 2 2005** **AFFIDAVIT** **The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **AFFIDAVIT** **RECEIVEL** **Au6 2 2 2005** **ACC WICHIT?* **3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. **4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging: 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. **Perioded Total Depth: MISSISSIPPIAN* **Poproved by: **Popro			
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Bottom Hole Location: Wall Cores be taken? If yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AIG 2 2 2005: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or providuion casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 15 - OTT - 2 5 24 0 0 0 00 Teet per Alt. Original must be proved by: Approved by: Approved by: Approved by: Aproved by: Aprove	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 210	
Original Completion Date: Original Total Depth: MississisPlan Water Source for Drilling Operations: Water Source for Drilling Operation in Water Drilling Fram Pond Water Source for Drilling Operation Plan Operation on Surface pipe as Park Plan Drilling Fram Pond Water Source for Drilling Operation Plan Operation Operation Plan Operati		Length of Conductor Pipe required: 19012	
Water Source for Drilling Operations: West Twe vertical depth: West Farm Pond Other			
West Vest No West Farm Pond Other DWR Permit #: Will Cores be taken? Will Core be taken? Will Core be will taken? Will Core be taken? Wil	Original Completion Date: Original Total Depth:	Torrida Dopuis	
DVR Permit #: DVR Permit with DVR DVR Permit with DVR Permit with DVR Permit with DVR DVR Permit with DVR Permit Permit with DVR Permit Permi	Directional, Deviated or Horizontal wellbore? Yes ✓ No		
Note: Apply for Permit with DWR Yes Note: Apply for Permit with DWR Yes Note: DKT #: Note: Apply for Permit with DWR Yes Note: DKT #: Note: Apply for Permit with DWR Yes Note: DKT #: Note: Apply for Permit with DWR Yes Note: DKT #: Note: Apply for Permit with DWR Yes Note: DKT #: Note: Apply for Permit with DWR Yes Note: DKT #: Note: DKT			
Will Cores be taken? If Yes, proposed zone: RECEIVED AUG 2 2 2005:	Bottom Hole Location:		_
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AUG 2 2 2005 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Therefore, any of the approvation orders is a specified before well as a plus plus propriate district office as hours prior to workover or resentry; Approved by: RSP91.05 This authorization expires: 3.6.06 (This authorization void if drilling not started within 6 months of effective date.) Spud date:			ZÍNO
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AUG 2 2 2005 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Thereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: 8-19-05 Signature of Operator or Agent: For KCC Use ONLY API # 15 - OTT - 2 5 24 · 00 · 00 Approved by: RSP 1 · 05 The authorization expires: 3. 6. 06 (This authorization expires: 3. 6. 06 (This authorization void il drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Well Not Orilled - Permit Expired Signature of Operator or Agent: Well Not Orilled - Permit Expired Signature of Operator or Agent:			
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AUG 2 2 2005. AUG 2 2 2 200			/
AUG 2 2 2005 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before weil is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be eemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Therefore, CU se ONLY API # 15 - OTT - 2 5 24 · OO-CO Conductor pipe required NONE feet Minimum surface pipe required 2 O Approved by: R P 1.05 This authorization expires: 3 OO-CO This authorization expires: 3 OO-CO Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: 1. Well Not Drilled - Permit Expired Signature of Operator or Agent:		IDAVIT	'ED
1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall</i> be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall</i> be set by circulating cement to the top; in all cases surface pipe <i>shall</i> be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either piugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases</i> , <i>NOTIFY district office</i> prior to any cementing. Thereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 8-19-05 Signature of Operator or Agent: For KCC Use ONLY API # 15 - O77 - 2 5 24 · 00 - 00 feet per Alt.		lugging of this well will comply with K.S.A. 55 et. seq.)&Ar
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Title: SEC. Agent File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent:	·	A00 2 2 2	UU:
For KCC Use ONLY API # 15 - O77 - 2 5 24 · 00 - CC Conductor pipe required NONE feet Minimum surface pipe required feet per Alt. 1 * Approved by: RSP 9 · 1 · 05 This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Title: SEC. Agent File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	 A copy of the approved notice of intent to drill shall be posted on ea The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the lift the well is dry hole, an agreement between the operator and the constitution. The appropriate district office will be notified before well is either plug of lift an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order 	et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to pluggin aged or production casing is cemented in; the district office and usable water to surface within 120 days of spud date #133,891-C, which applies to the KCC District 3 area, alternate II ceme	ng; e. enting
For KCC Use ONLY API # 15 - O77 - 2 5 24 . 00 - 00 Conductor pipe required NONE feet Minimum surface pipe required 2 0 feet per Alt. 1 feet Approved by: RSP 9 · 1 · 05 This authorization expires: 3 · 6 · 06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Appendix Agent: Appendix Appendix Appendix Appendix Appendix Agent: Agent: Agent: Appendix Appendi	hereby certify that the statements made herein are true and to the best of	f my knowledge and belief.	
For KCC Use ONLY API # 15 - O77 - 2 5 24 . 00-00 Conductor pipe required NONE feet Minimum surface pipe required 2 0 feet per Alt.	Date: 8-19-05 Signature of Operator or Agent:	thy Hell Title: SEC. (Agent)	
API # 15 - O77 - 2 5 24 . 00 - 00 Conductor pipe required NONE feet Minimum surface pipe required 2 0 Approved by: R 5 P 9 . 1 . 0 5 This authorization expires: 3 . 6 . 0 6 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent:		Remember to:	
Conductor pipe required NONE feet Minimum surface pipe required 210 feet per Alt. 1 Approved by: RSP9.1.05 This authorization expires: 3.6.06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Agent: Agent: Agent: Agent: Agent: Agent according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Agent: Agent: Agent: Agent: Agent: Agent according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. Well Not Drilled - Permit Expired Signature of Operator or Agent: Agent: Agent according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. Under the definition of the plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	077 21524 00 00		(1)
Approved by: RSP9.1.05 This authorization expires: 3.6.06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Supply the started within 6 months of effective date.) Spud date: Agent: Supply the started within 6 months of effective date.)	210	- Notify appropriate district office 48 hours prior to workover or re-entry;	-
(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent:	Approved by: RSP 9.1.05		W
(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Signature of Operator or Agent:	This authorization expires: 3.6.06		_
Spud date: Agent: Signature of Operator or Agent:	· · · · · · · · · · · · · · · · · · ·	<u></u>	
	Spud date: Agent:	•	1

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

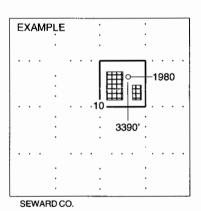
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

ADI No. 15	Location of Well: County: HARPER
API No. 15 - Operator: MTM PETROLEUM, INC. Lease: LANDWEHR Well Number: 2 Field: SPIVEY-GRABS-BASIL	990 feet from N / S Line of Section 2970 feet from E / W Line of Section Sec. 31 Twp. 31 S. R. 8 East Wes Is Section: Regular or Irregular
Number of Acres attributable to well: QTR / QTR / QTR of acreage: NE - SE - SW	If Section is Irregular, locate well from nearest corner boundary. Section corner used: □NE □NW ▼ SE □SW
-	_AT utable acreage for prorated or spaced wells.)

31-S	(Show footage to the nearest lease or unit bo	undary l
· .		
·	31	
· · · · · · · · · · · · · · · · · · ·		
· · · · · · · · · · · · · · · · · · ·		
Lan	nduehr#2.	
·		

RECEIVED
AUG 2 2 2005
KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

September 1, 2005

Mr. Marvin A. Miller MTM Petroleum, Inc. PO Box 82 Spivey, KS 67142-0082

Re: Drilling Pit Application

Landwehr Lease Well No. 2 SW/4 Sec. 31-31S-08W Harper County, Kansas

Dear Mr. Miller:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Havnes

Environmental Protection and Remediation Department

cc: Doug Louis