# SMID RIG

Effective Date:

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date September 19, 2005	\$pot ✓ East
month day year	NE SE SE Sec. 1 Twp. 30 S. R. 14E West
OPERATOR: License# 33074	800 FSL feet from N / V S Line of Section 400 FEL feet from V E / W Line of Section
Name: Dart Cherokec Basin Operating Co. LLC	
Address. 211 W. Myrtle	ls SECTIONRegularIrregular?
City/State/Zip: Independence KS 87301	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Tony Williams	County. Wilson
Phone: 620-331-7870	Lease Name: M & K Richardson Well # D4-1A
•	Field Name: Cherokee Basin Coal Gas Area
CONTRACTOR: Licenser Unknown. Will advise at spud and	Is this a Prorated / Spaced Field?
Name: on ACO-1 of licensed drilling contractor	Target Information(s): Mississippian
Mall Chart Tone Street	Nearest Lease or unit boundary: 400 feet
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 842feet MSI
Off Enh Rec Infletd Mud Rotary	Water well within one-quarter mile:
✓   Gas   Storage   ✓   Pool Ext.   ✓   Air Rotary	Public water supply well within one mile:
OWO Disposal Wildcat Cable	Depth to bottom of Iresh water: 100 +
Selsmic;# of Holes   Other	Depth to bottom of usable water: 2004
Other	Surface Pipe by Alternate: 1 2
OWWO: old well information as follows:	Lonoth of Surface Pine Planned to be set: 40'
Operator:	Length of Conductor Pipe required: NONE
Well Name:	Projected Total Depth: 1358 feet
Original Completion Date:Onginal Total Depth:	Formation at Total Depth: Mississippian
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well 🗸 Farm Pond Other.
Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR [_])
	Will Cores be taken? Yes ✓ N
	Will Cores be taken?
SKid Rig 20 N. Lost tools in hole @35	If Yes, proposed zone:
SKID Rig 20 N. LOST tools in hole @35 logged well Apr -15-205-26152-00-00 AFF	If Yes, proposed zone:
SKID Req. 20 N. LOST Hoots in hole $\bigcirc$ 35 $^{36}$ 49 $^{60}$ with $^{4}$ API $_{-}$ 15-205-26152-00 $^{36}$ AFF The undersigned hereby affirms that the drilling, completion and eventual p	If Yes, proposed zone:
SKID RIG LOIN. LOST Hools in hole 635 Nagged well. API - 15-205 - 20152-00-00 AFF The undersigned hereby affirms that the drilling, completion and eventual parties agreed that the following minimum requirements will be met:	If Yes, proposed zone:
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SK. J. R. L. LOSI Hours in hole © 35  Augsed well Api – 15-205 – 26152-06 or AFF  The undersigned hereby affirms that the drilling, completion and eventually this agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well: 2. A copy of the approved notice of intent to drill shall be posted on et 3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the beat chate: September 19, 2005 Signature of Operator or Agent:  For KCC Use ONLY API # 15 - 205 - 26187.00.00  Conductor pipe required NONE feet Minimum surface pipe required 40 feet per All. 42  Approved by: RTP 9.19.05  This suthorization expires: 3-19.06	If Yes, proposed zone:  FIDAVIT  plugging of this well will comply with K.S.A. 55 et. seq.  ach drilling rig;  but by circulating cament to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging;  igged or production casing is camented in;  titled from below any usable water to surface within 120 days of spud date.  If #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  For my knowledge and belief.  When the file Completion Form ACO-1 within 120 days of spud date;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to filed proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this parmit has expired (See: authorized expiration date) please

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

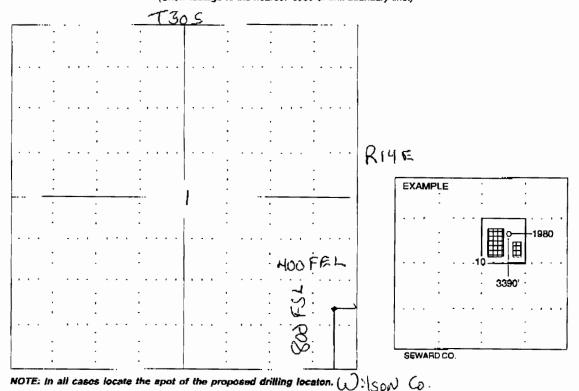
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - Operator: Dart Cherokee Basin Operating Co. LLC	Location of Well: County: Wilson  800 FSL   feet from   N / 🗸 S   Line of Section
Lease: M & K Richardson	400 FEL test from ✓ E / W Line of Section
Well Number; D4-1A	Sec 1 Twp. 30 S. R14E / East West
Field: Cherokee Basin Coal Gas Area	
Number of Acres attributable to well: 40	Is Section: 📈 Regular or 🗀 Irregular
QTR / QTR of acreage: NE _ SE _ SE	If Section is irregular, locate well from nearest corner boundary.
	Section corner used:NENWSESW

#### PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



### in plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).