For KCC Use: 9 . 14 . 0 5 Effective Date: 9 . 14 . 0 5 District # 2 SGA? X Yes No

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1
December 2002
Form must be Typed
Form must be Signed

NOTICE OF INTENT TO DRILL

Expected Spud Date August 30, 2005 momb day year OPERATOR: Licenses 28285 Name. Plotneer Exploration LTD. Address: 15600 Kuykendahl Sulto 200 Contact Person. John Houghton Phone, 281493-9400 ext 253 CONTRACTOR: Licenses 33006 Name. ACP Drilling Well Date For: Well Class: Type Equipment OWD Disposal Storage Pool Ext. Air Poolary OWD Disposal Storage Pool Ext. Air Poolary Well Name. Orginal Completion Date: Orginal Total Depth: Orginal Completion Date: Orginal Comp	Must be approved by KCC five	(5) days prior to commencing well	illed
OPERATOR: Licenses 32825 OPERATOR: Licenses 32825 Name: 15603 Kuykendahl Sulde 200 Gorlact Person, John Houghton Phone 28:1838-9400 ext 253 CONTRACTOR: Licenses 33006 Name: Ace Drilling Well Drilled For: Well Class: Type Equipment Voil Enh Rec Voil Infed Mane: Splivey-Grabs-Basil Is this a Protected with or the Section Part on reverse side) County: Harper Nome: Aced Drilling Well Drilled For: Well Class: Type Equipment Voil Enh Rec Voil Infed Mane: Splivey-Grabs-Basil Is this a Protected with or the Section Part on reverse side) County: Harper Traget Formation (3): Mississispipan Chat Nearest Leave with or the Section Part on reverse side) County: Harper County: Harper Traget Formation (3): Mississispipan Chat Nearest Leave run in boundary: 405 Ground Surface (Evaluation: 1682) Water well within one-quater mile: Yes Value with within one miles: Yes Value with within one miles: Yes Value with within one miles: Yes Value within one miles: Yes Value with within one miles: Yes Value with within one miles: Yes Value with within one miles: Yes Value on the Value of Section Original Total Depth: Value of Section Original Completion Date: Original Total Depth: Value of Section Original Completion Date: Original Total Depth: Value of Section Original Completion Date: Original Total Depth: Value of Section Original Completion Date: Original Total Depth: Value of Section Original Completion Date: Original Total Depth: Value of Section Original Completion Date: Original Total Depth: Value of Section Original Completion Date: Original Total Depth: Value of Section Original Completion Date: Original Total Depth: Value of Section Original Completion Date: Original Total Depth: Value of Section Original Completion Date: Original Total Depth: Value of Section Original Completion Date: Original Completion Date: Original Completion Original Completion Date: Original Complet	August 30, 2005		
OPERATOR: Licenses 32825 Name. Ploneef Exploration LTD. Address: 15903 (Mykendah) Suite 200 City/State/Tip-Houston, Texas 77090 City/State/Tip-Houston, Texas 77090 Contrate Person, John Houghton Phone; 281-893-9400 ext 253 CONTRACTOR: Licenses 33006 Name. ACE DIDITION Well Drilled For: Well Class: Well Class: Well Class: Well Class: View Class: Sistemacy: OND OND Disposal Wildoot Sistemacy: Sistemacy: Sistemacy: Sistemacy: Well American Sistemacy: Other Other Other Other Well Warne: Original Completion Date: Original Completion D	Expected Spud Date		ast
JOHN ALON L. Licenses 2000 Address.: 15603 Kuykendani Suite 200 John Feynoration LTD. Address.: 15603 Kuykendani Suite 200 John Alouston, Texas 77090 Contact Person. John Houghton Phone. 281-893-9400 ext 253 CONTRACTOR. Licenses 33006 Name: Ace Drillling Weil Drilled For: Weil Storage Pool Ext. Air Rotary OWN Disposal Wideat Gase Sasmic: John Hough Combetion Storage Pool Ext. Air Rotary Other I of Word of well information as follows: Operation: Operation: Original Completion Date: Original Total Depth: Directional. Devialed or Horizontal wellbore? Weil Promotion of Saste well with one-quarter mile: Poperation: Well Ward well information as follows: Operation: Original Completion Date: Original Total Depth: Directional. Devialed or Horizontal wellbore? Weil Farm Pool Other If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et.			
Name: Profiled Exploration 1. Di. Name: Profiled Exploration 1. Di. Name: Ace Drilling Note: Locate with on the Section Plat on reverse side) Country Starting Note: Locate with on the Section Plat on reverse side) Country Harper Lease Name: R. Douglas Gill Trust Nates Leaved Field? Target Formation(s): Mississippian Chat Nates Lease or unit boundary; 405 Ground Surface Evention: 1982 Water well within one-quarter mile: YeS Water well within one-quarter mile: YeS Water well within one mile: Depth to bottom of test water: 200 Depth to bottom of test water: 200 Surface Pipe by Alternate: Yell 2 Length of Surface Pipe Planned to be set: 230	OPERATOR: License# 32825	lost from to a cocaon	
Mote Locate well on the Section Plat to reverse side)	Name: Pioneer Exploration LTD.	leet from VE / W Line of Section	
County, Harper County, Harper	Address: 15003 Kuykendani Suite 200	Is SECTIONHegularIrregular?	
Contractor: Licensee 33006	City/State/Zip: Houston, Texas 77090	· · · · · · · · · · · · · · · · · · ·	
Selection Sele	Contact Person: JOhn Houghton	County: Harper	
Second Surface Elevation Second Surface Second	Phone: 281-893-9400 ext 253	Lease Name: R. Douglas Gill Trust Well #: 3-5	
Name ACE Drilling Well Drilled For. Well Class: Type Equipmenty Gas Storage Pool Ext. Air Rotary OWO Disposal Wildcat Cable Other Other Other Series: s of Holes Other Other Other Organial Completion Date: Original Total Depth: Depth to bottom of usable water. 2007 Surface Pipe Palmente: Vipe Equipment Version of Pool Ext. Air Rotary Public water supply well within one mile: Ves	CONTRACTOR: Liganout 33006		
Well Drilled For: Well Class: Type Equipment Nearest Lease or unit boundary; 405 Storage Pool Ext. Air Rotary Air Rotary Wildcate Public water supply well within one mile: Public water supply well water supply well water suppl	Name: Ace Drilling	· · · · · · · · · · · · · · · · · · ·	No
Feet Mark			
Vision	Well Drilled For: Well Class: Type Equipment:	· · · · · · · · · · · · · · · · · · ·	
Gas Storage Cable Wildcat Cable Wildcat Cable Seismit: # of Holes Wildcat Cable Depth to bottom or least water. # 10' Depth to bottom or least water. # 10' Depth to bottom or least water. # 10' Depth to bottom of tresh water. # 10' Depth to bottom of tresh water. # 10' Depth to bottom of usable water. # 200' Surface Pipe by Alternate: 1 2 2 2 2 2 2 2 2 2	✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	A 7	MSL
Depth to bottom of fresh water: 110 Depth to bottom of usable water: 200 Selsmit: sels of Holes Other Other Selsmit: sels of Holes Other Selsmit Selsmi			No.
Depth to bottom of usable water 200' Surface Pipe by Alternate: 1 2 2 2 2 2 2 2 2 2	OWWO Disposal Wildcat Cable		No
If OWWO. old well information as follows: Operator:	Seismic; # of Holes Other		
Length of Surface Pipe Planned to be set: 230' Length of Conductor Pipe required: None	Other		
Coperator: Well Name: Original Completion Date: Original Total Depth: Projected Total Depth: 48000'			
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Completion Dat		Length of Surface Pipe Planned to be set:	
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Operation Oper			
Water Source for Drilling Operations: (Note: Apply for Permit with DWR Yes Ville Farm Pond Other Water Source for Drilling Operations: (Note: Apply for Permit with DWR Yes Ville Farm Pond Other Water Source for Drilling Operations: (Note: Apply for Permit with DWR Yes Ville Farm Pond Other Water Source for Drilling Operation Survey for		Formation of Total Books, Mississippian Chat	
Yes Veo Farm Pond Other Othe	Original Completion Date:Original Total Depth:		
Will Cores be taken? Yes Yes Will Cores Yes Ye	Directional, Deviated or Horizontal wellbore? Yes ✓ No		
Will Cores be taken? Yes			
Will Cores be taken? If Yes, proposed zone: RECEIVED	•		
If Yes, proposed zone: RECEIVED			7 No
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For KCC Use ONLY API # 15		, ,	
For KCC Use ONLY API # 15	Thereby certify that the statements made herein are tide and to the best of	CII de la company de la compan	
For KCC Use ONLY API # 15	Date: August 19, 2005 Signature of Operator or Agent:	Title: Production Engineer	
For KCC Use ONLY API # 15			
API # 15			
Conductor pipe required NONE feet Minimum surface pipe required 220 feet per Alt. 1 & Submit plugging report (CP-4) after plugging is completed; Approved by: 1999 905 This authorization expires: 3-14.06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Seet per Alt. 1 & Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Signature of Operator or Agent:			
Conductor pipe required		,	V
Minimum surface pipe required 220 feet per Alt. 1 s. Approved by: CJP9.9.05 This authorization expires: 3-14.06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Signature of Operator or Agent:	Conductor pipe required NONE feet	The state of the s	V
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Spud date:Agent:Signature of Operator or Agent:	This authorization expires:		
Spud date: Agent: Signature of Operator or Agent:	(This authorization void it drilling not started within 6 months of effective date.)		_
		Well Not Drilled - Permit Expired	_
	Soud date: Agent	•	^
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	Spud date:Agent:	Signature of Operator or Agent:	X

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

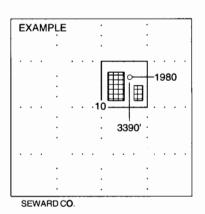
API No. 15	Location of Well: County: Harper
Operator: Pioneer Exploration LTD.	990 feet from N / ✓ S Line of Section
Lease: R. Douglas Gill Trust	915 feet from VE / W Line of Section
Well Number: 3-5	Sec. 5 Twp. 31 S. R. 8 East ✓ Wes
Field: Spivey-Grabs-Basil	
Number of Acres attributable to well:	Is Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage: NW - SE - SE	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

September 9, 2005

Mr. John Houghton Pioneer Exploration, Ltd. 15603 Kuykendahl Ste 200 Houston, TX 77090

Re:

Drilling Pit Application

R. Douglas Gill Trust Lease Well No. 3-5

SE/4 Sec. 05-331-08W Harper County, Kansas

Dear Mr. Houghton:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and <u>all pits must be lined with bentonite</u>. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 72 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (316) 630-4000 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy/Haynes

Environmental Protection and Remediation Department

cc: Doug Louis