For KCC Use: District # Yes X No

Expected Spud Date

Name: JACK HORTON

Address: 1167 RD 14

Phone: 620 249 4476

✓ Oil

Gas

Other_

Operator:

Well Name: ____

Bottom Hole Location:

KCC DKT #:

awwo

OPERATOR: License# 31486

City/State/Zip: Sedan, KS 67361

Contact Person: JACK HORTON

CONTRACTOR: License# 5989 Name: FINNEY DRILLING

Well Drilled For:

Enh Rec

Storage

Disposal

Seismic; ____# of Holes

If OWWO: old well information as follows:

Directional, Deviated or Horizontal wellbore?

Original Completion Date:_

If Yes, true vertical depth:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED

December 2002

SEP 0 6 2005 Form must be Typed Form must be Signed

13

day

month

Well Class:

Infield

Pool Ext.

Wildcat

Other

2005

vear

Type Equipment:

✓ Mud Rotary

Air Rotary

Yes ✓ No

Cable

Original Total Depth:

NOTICE OF INTENT TO DRILL Must be approved by KCC five (5) days prior to commencing well CC WICHTA must be Filled ✓ East Spot SE/4 Twp. 33 TE. 330 N / ✓ S Line of Section 400 ✓ E / W Line of Section Is SECTION 🗹 _Regular _ __Irregular? (Note: Locate well on the Section Plat on reverse side) County: CHAUTAUQUA Lease Name: RED BUFFALO Field Name: SEDAN/PERU Is this a Prorated / Spaced Field? Yes ✓ No Target Formation(s): WAYSIDE Nearest Lease or unit boundary: 330 Ground Surface Elevation: N'A feet MSL Yes ✓ No Water well within one-quarter mile: Public water supply well within one mile: Yes 🗸 No Depth to bottom of fresh water: 60 Depth to bottom of usable water: 500 Surface Pipe by Alternate: ☐ 1 ✓ 2 Length of Surface Pipe Planned to be set: 40 Length of Conductor Pipe required: NONE Projected Total Depth: 1275 Formation at Total Depth:_ Water Source for Drilling Operations: Well Farm Pond DWR Permit #: _ (Note: Apply for Permit with DWR) Yes ✓ No Will Cores be taken?

	If Yes, proposed zone:
AFFI	DAVIT
he undersigned hereby affirms that the drilling, completion and eventual pl	ugging of this well will comply with K.S.A. 55 et. seq.
is agreed that the following minimum requirements will be met:	
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, in agreement between the operator and the description of 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order	et by circulating cement to the top; in all cases surface pipe shall be set ne underlying formation. listrict office on plug length and placement is necessary prior to plugging;
hereby certify that the statements made herein are true and to the best of	
Date: 8/30/05 Signature of Operator or Agent:	I Holo Title: Owner
	Remember to:
For KCC Use ONLY API # 15 - O 19 - 2670 1.0000 Conductor pipe required MINE feet Minimum surface pipe required 40 feet per Alt. 7 2 Approved by: P9 - 6:05	 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notily appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.
This authorization expires: 3-11-06 (This authorization void if drilling not started within 6 months of effective date.)	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired
Spud date:Agent:	Signature of Operator or Agent:
	S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED SEP 0 6 2005 KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

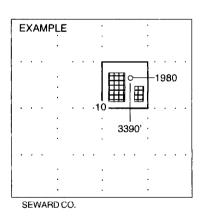
API No. 15 -	Location of Well: County: CHAUTAUQUA
Operator: JACK HORTON	feet fromN / 🗸 S Line of Section
Lease: RED BUFFALO	400 feet from VE / W Line of Section
Well Number: 20 Field: SEDAN/PERU	Sec. 14 Twp. 33 S. R. 10 ✓ East West
Number of Acres attributable to well:	Is Section: ✓ Regular or ☐ Irregular
QTR / QTR / QTR of acreage: SE/4	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).