For KCC Use:	9.6.05
Effective Date:	
District #	
SGA? Yes	No No

## Kansas Corporation Commission Oil & Gas Conservation Division

## NOTICE OF INTENT TO DRILL

December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Expected Spud Date	9 month	26 day	0.5 year		X East
			,	SecSRS. RSecN / x S Line of Sec	West
OPERATOR: License#	8093			3630 feet from X E / W Line of Sec	tion
Name: Gary H				Is SECTION X RegularIrregular?	tion
Address: Gridle		66852		is Sectionnegularirregular?	
Ulty/Utate/Lip.		****		(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Gord				County: Greenwood	
Phone: 620-	-273-6907	7		Lease Name: Schneider Well #: 49	
CONTRACTOR: License#	33557		/	Field Name: Vergil North	
Name: Sk		ling		Is this a Prorated / Spaced Field?	No
rianic.		11-8		Target Formation(s): Mississippi Nearest Lease or unit boundary: 1650	
Well Drilled For:	Well Class	: Type I	Equipment:		
X Oil Enh R	Rec X Infield	ı x	lud Rotary		eet MSL
Gas Storag			ir Rotary		X No
OWWO Dispos	sal Wildca	at 🗍 C	able	20 -	X No
Seismic;# of	Holes Other	,		Depth to bottom of fresh water: 20 SC	
Other					
				Surface Pipe by Alternate: 1 X 2	
If OWWO: old well information	ation as follows:			Length of Surface Pipe Planned to be set: 40Ft.	
Operator:					
Well Name:				Projected Total Depth: 2200	
Original Completion Da	ate:	_Original Total	Depth:	Formation at Total Depth:	
Discotional Desisted on U.		-0	Yes X	Water Source for Drilling Operations:	
Directional, Deviated or Ho		" RECEIN	/FD Tes 🖺	THE TATION ON ON O	
If Yes, true vertical depth:_	NANSA	S CORPORATIO	ON COMMISSION	— DWR Permit #:	
Bottom Hole Location:				— (Note: Apply for Permit with DWR □)	
KCC DKT #:					_
		SEP 0 1	D	Will Cores be taken?	x No
	C( affirms that the o	ONSERVATION WICHITA drilling, compile	DIVISION KS etion and even	_ Will Cores be taken? Yes	X No
The undersigned hereby a  It is agreed that the follow  1. Notify the appropria  2. A copy of the appro  3. The minimum amouthrough all unconso  4. If the well is dry ho  5. The appropriate dis  6. If an ALTERNATE I  Or pursuant to Appropriate deserving the completed	affirms that the owing minimum reate district office oved notice of in unt of surface piolidated material ole, an agreementic office will bill COMPLETION pendix "B" - East within 30 days	ONSERVATION WICHITA drilling, complete equirements with the prior to spuce then to drill ship ipe as specified is plus a minimum to between the enotified before the production production production of the spud drilling in the spud drilling	DIVISION  KS  and event  ill be met:  dding of well;  all be posted of  d below shall  num of 20 feet  e operator and  ore well is eithe  oipe shall be co	FFIDAVIT all plugging of this well will comply with K.S.A. 55 et. seq.  each drilling rig; e set by circulating cement to the top; in all cases surface pipe shall be to the underlying formation. The district office on plug length and placement is necessary prior to plugplugged or production casing is cemented in; Thented from below any usable water to surface within 120 days of spud of the spudged.  In all cases, NOTIFY district office prior to any cemented in the plugged.  In all cases, NOTIFY district office prior to any cemented in the spudged.	set gging; date. menting
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## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

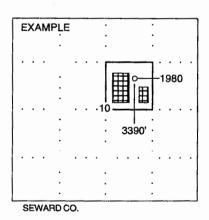
API No. 15	Location of Well: County: Greenwood		
Operator: Gary Haas	1660 feet from N/ XX S Line of Section		
Lease: Schneider	feet from kx E / W Line of Section		
Well Number: 49	Sec. 10 Twp. 23 S. R. 13 X East West		
Field: Vergil North			
Number of Acres attributable to well:	ls Section: X Regular or Irregular		
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary.  Section comer used: NE NW SE SW		

49 **PLAT** 

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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		1660-5	
		7000	•
	•		
	3630-E		



NOTE: In all cases locate the spot of the proposed drilling locaton.

## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).