

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

fust be approved by the K.C.C. five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

	OCTOBE		2005	· <u>=</u>	East
	month	day	year		West
				1650feet from N/ S Line of Section	
OPERATOR: Licens				930 feet from E / W Line of Section	
		JR. & ASSOCIAT	ES, INC.	Is SECTION X Regular Irregular?	
		AY, SUITE 3300	RECEIVED	(Note: Locate well on the Section Plat on Reverse Side)	
	DENVER, CO 8		ANSAS CORPORATION COMMIS	SSION of the SIANORTH	
	(303) 831-4673		ANSAS CURPUINTION COMMIN	Lease Name: SCHROEDER-MAES Well #: 4-34	
none	(303) 031-4073		SEP 1 3 2005	Field Name: WILDCAT	
CONTRACTOR: Lice	ense 33323		JEI - J L	Is this a Prorated / Spaced Field?] No
Name: PETROMA			CONSERVATION DIVISION		
			WICHITA, KS	Nearest Lease or unit boundary: 930'	
Well Drilled F	For:	Well Class:	Type Equipment.	Ground Surface Elevation: EST 1805' feet	MSL
⊠ Oil 🔲 :	Enh Rec	Infield	Mud Rotary	Water well within one-quarter mile:	
	Storage	Pool Ext.	Air Rotary	Public water supply well within one mile:] No
		Wildcat	Cable	Depth to bottom of fresh water: 150	
_	# of Holes	Other		Depth to bottom of usable water: 400	
Other				Surface Pipe by Alternate: 2	
				Length of Surface Pipe Planned to be set: 420'	
f OWWO: old well in				Length of Conductor pipe required: NONE	
Operator:				Projected Total Depth: 3500'	
	lotion Date:		tal Danth.	Formation at Total Depth: ARBUCKLE	
Original Compl	oletion Date:	Original 10	otal Depth:	Water Source for Drilling Operations: Well Farm Pond Other X	
Directional Deviated	or Horizontal we	Ilbore?	☐ Yes 🛛 No	☐ Well ☐ Farm Pond OtherX DWR Permit #: N/A	
Directional, Deviated or Horizontal wellbore?				(Note: Apply for Permit with DWR)	
. yee, wae vermear ae	·				
Bottom Hole Location				Will Cores Be Taken?	I No
CCC DKT#:			AFFIDA	If yes, proposed zone: N/A	No
t is agreed that the form 1. Notify the appropriate 3. The minimum at through all uncode. If the well is a code 5. The appropriate 6. If an ALTERNA Or pursuant to must be complete.	eby affirms that the bollowing minimum repriate district of approved Notice amount of surfactionsolidated material district office water appendix "B" – I leted within 30 da	the drilling, complet in requirements will ffice <i>prior</i> to spude of Intent to Drill <i>sh</i> e pipe as specified erials plus a minim ement between th vill be notified befor FION, production p Eastern Kansas su ays of spud date on	AFFIDA tion and eventual plugging of the be met: ding of well; all be posted on each drilling rid below shall be set by circulati um of 20 feet into the underlying e operator and the district office re well is either plugged or prod ipe shall be cemented from bel urface casing order #133,891-C,	AVIT is well will comply with K.S.A. 55-101, et. seq. g; ing cement to the top; in all cases surface pipe shall be set ig formation; e on plug length and placement is necessary prior to plugging, fluction casing is cemented in; ow any usable water to surface within 120 days of spud date. , which applies to the KCC District 3 area, alternate II cementing fall cases, NOTIFY district office prior to any cementing.	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

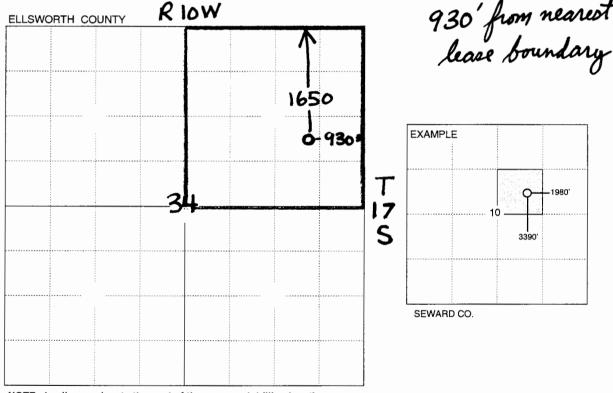
SEP 1 3 2005

Plat of Acreage attributable to a well in a prorated or spaced field

CONSERVATION DIVISION

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in with the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within ½ mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15		Location of Well: County: ELLSWORTH
	MUEL GARY JR & ASSOCIATES, INC.	1650 feet from N / S Line of Section
Lease:	SCHROEDER-MAES	930 feet from 🛛 E / 🗌 W Line of Section
Well Number:	4-34	Sec. <u>34</u> Twp. <u>17</u> S. R. <u>10</u> East ⊠ West
Field:	WILDCAT	
		Is Section: Regular or Irregular
Number of Acre	es attributable to well:	
QTR/QTR/Q	TR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
	PLA	
	(Show location of the well and shade attributa (Show footage to the nearest l	
EL	LISWORTH COUNTY RIOW	920' hom nearest



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).