

For KCC Use: Effective Date: 9.13.05 District # 2 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date SEPTEMBER 20 2005 month day year

Spot 190' S & 215' E OF CENTER SW - SE - NE Sec. 34 Twp. 17 S. R. 10 feet from N/S Line of Section 2500 feet from E/W Line of Section 775 feet from E/W Line of Section Is SECTION X Regular Irregular?

OPERATOR: License # 3882 Name: SAMUEL GARY JR. & ASSOCIATES, INC. Address: 1670 BROADWAY, SUITE 3300 City/State/Zip: DENVER, CO 80202 Contact Person: TOM FERTAL Phone: (303) 831-4673

(Note: Locate well on the Section Plat on Reverse Side)

CONTRACTOR: License 30141 Name: SUMMIT DRILLING

County: ELLSWORTH Lease Name: SCHROEDER ET AL Well #: 1-34 Field Name: WILDCAT

Well Drilled For: Oil, Gas, OWWO, Seismic, Other Well Class: Infield, Pool Ext., Wildcat, Other Type Equipment: Mud Rotary, Air Rotary, Cable

Is this a Prorated / Spaced Field? Target Formation(s): ARBUCKLE

Nearest Lease or unit boundary: 520' Ground Surface Elevation: EST 1805' feet MSL Water well within one-quarter mile: Public water supply well within one mile:

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Depth to bottom of fresh water: 180 Depth to bottom of usable water: 380

Directional, Deviated or Horizontal wellbore? RECEIVED If yes, true vertical depth: Bottom Hole Location: KCC DKT#: SEP 08 2005

Surface Pipe by Alternate: 1 Length of Surface Pipe Planned to be set: 420' Length of Conductor pipe required: NONE

Projected Total Depth: 3500' Formation at Total Depth: ARBUCKLE

Water Source for Drilling Operations: Well, Farm Pond, Other X

DWR Permit #: N/A (Note: Apply for Permit with DWR)

Will Cores Be Taken? If yes, proposed zone: N/A

CONSERVATION DIVISION WICHITA, KS

AFFIDAVIT *unit info att

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved Notice of Intent to Drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: Aug 29th, 2005 Signature of Operator or Agent: Thomas H Fertal Title: SR. GEOLOGIST

Remember to:

- File Drill Pit Application (Form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: Date:

For KCC use ONLY API # 15 - 053-21155-0000 Conductor pipe required NONE feet Minimum surface pipe required 400 feet per Alt. 1 Approved by: RJP 9.8.05 This authorization expires: 3-13-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

Mail to: KCC - Conservation Division 130 S. Market - Room 2078, Wichita, Kansas 67202

34 17 1005

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of Acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
Operator: SAMUEL GARY JR & ASSOCIATES, INC.
Lease: SCHROEDER ET AL
Well Number: 1-34
Field: WILDCAT

Location of Well: County: ELLSWORTH
2500 feet from [X] N / [] S Line of Section
775 feet from [X] E / [] W Line of Section
Sec. 34 Twp. 17 S. R. 10 [] East [X] West

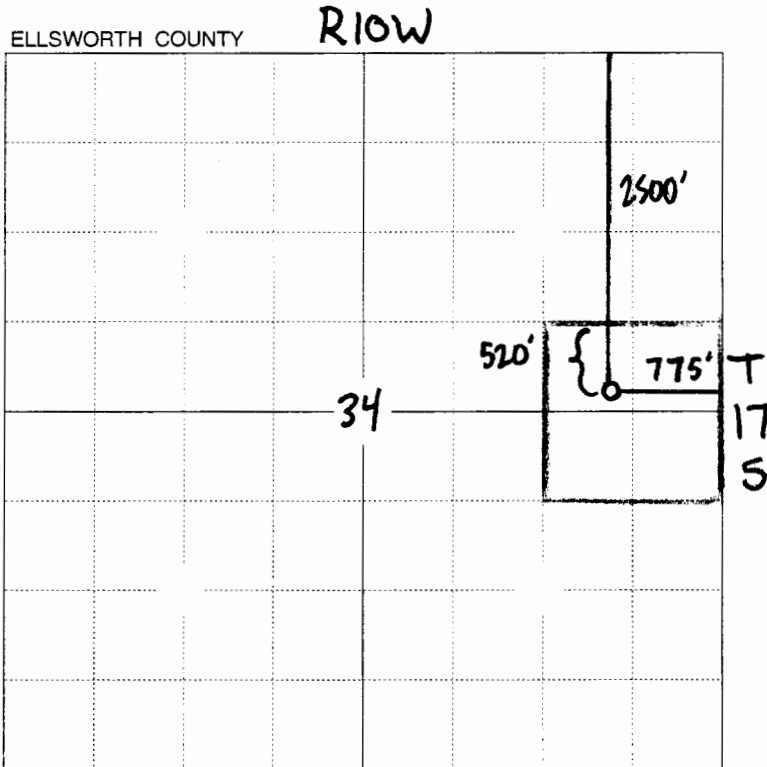
Is Section: [X] Regular or [] Irregular

Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: _____ - _____ - _____

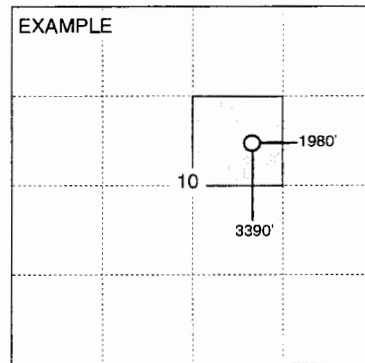
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: [] NE [] NW [] SE [] SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



520' from nearest lease line.



NOTE: In all cases locate the spot of the proposed drilling location.

RECEIVED KANSAS CORPORATION COMMISSION

SEP 08 2005

CONSERVATION DIVISION WICHITA, KS

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).