9.12-05 For KCC Use: Effective Date: District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

COAT A 100 I INC	TENT TO DRILL Form must be Signed All blanks must be Filled (5) days prior to commencing well			
,	of days prior to commencing wen			
Expected Spud Date September 12, 2005	Spot East			
month day year	C NE _ Sec. 4 _ Twp. 34 _ S. R. 23 _ West			
OPERATOR: License# 5254	1320 feet from N / S Line of Section			
Name- MIDCO Exploration, Inc.	leet from V E / W Line of Section			
Address: 414 Plaza Drive, Suite 204	Is SECTION			
City/State/Zip: Westmont, IL 60559	(Note: Locate well on the Section Plat on reverse side)			
Contact Person: Earl J. Joyce, Jr.	County: Clark			
Phone: 630-655-2198	Lease Name: Shaw Well #: 2-4			
CONTRACTOR: License# 30606	Field Name: Wildcat			
Name: Murfin Drilling Co., Inc.	Is this a Prorated / Spaced Field? Yes ✓ No			
Name.	Target Formation(s): Mississippi			
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 1650			
Oil_ Enh Rec Infield ✓ Mud Rotary	Ground Surface Elevation: 1925 feet MSL			
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: Yes ✓ No			
O/WO Disposal ✓ Wildcat Cable	Public water supply well within one mile: ☐ Yes ✓ No			
Seismic; # of Holes Other	Depth to bottom of fresh water: 160			
Other	Depth to bottom of usable water: 200			
	Surface Pipe by Alternate: 1			
If OWWO: old well information as follows:	Length of Conductor Pipe required: non - 60 planned			
Operator:	Projected Total Depth: 5700			
Well Name:	Formation at Total Depth: Mississippi			
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:			
Directional, Deviated or Horizontal wellbareceiveD	Well ✓ Farm Pond Other			
If Yes, true vertical depth: KANSAS CORPORATION COMMISSION	DWR Permit #:			
Bottom Hole Location:	(Note: Apply for Permit with DWR)			
ксс DKT #: SEP 0 2 2005	Will Cores be taken? Yes ✓ No			
	If Yes, proposed zone:			
CONSERVATION DIVISION				
WICHITALKS AFFI	DAVIT			
The undersigned hereby affirms that the drilling, completion and eventual plants and eventual plants.	ugging of this well will comply with K.S.A. 55 et. seq.			
It is agreed that the following minimum requirements will be met:				
 Notify the appropriate district office prior to spudding of well; 				
 A copy of the approved notice of intent to drill shall be posted on eac The minimum amount of surface pipe as specified below shall be se 				
through all unconsolidated materials plus a minimum of 20 feet into th				
	istrict office on plug length and placement is necessary <i>prior to plugging</i> ;			
5. The appropriate district office will be notified before well is either plug	ged or production casing is cemented in;			
	ed from below any usable water to surface within 120 days of spud date.			
	#133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.			
I hereby certify that the statements made herein are true and to the beautiful true and true and to the beautiful true and true	niy kilota alilo bella			
Date: 9/1/05 Signature of Operator or Agent:	Title: Vice-President			
F KOO II ONIV	Remember to:			
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;			
API # 15 - 025 · 21311 · 00 · 00	 File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; 			
Conductor pipe required XONE feet	Notify appropriate district office 48 hours prior to workover or re-entry;			
Minimum surface pipe required 220 feet per Alt. (1) &	- Submit plugging report (CP-4) after plugging is completed;			
Approved by: RIPS.7.05	- Obtain written approval before disposing or injecting salt water.			
This authorization expires: 3-12-06	If this permit has expired (See: authorized expiration date) please			
(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.			
The state of the s	Well Not Drilled - Permit Expired			
Spud date: Agent:	Signature of Operator or Agent:			
	Date: W			
Mall to VOC Consequents District 400 C	Newton Boom 0079 Wishlin Konnes 67000			

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Clark
Operator: MIDCO Exploration, Inc.	1320 feet from VN/S Line of Section
Lease: Shaw	feet from 🗸 E / W Line of Section
Well Number: 2-4 Field: Wildcat	Sec. 4 Twp. 34S S. R. 23 East ✓ West
Number of Acres attributable to well:	Is Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage: CNE_	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

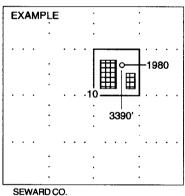
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RECEIVED

*ANSAS CORPORATION COMMISSION

SEP 0 6 2005

CONSERVATION DIVISION WICHITALKS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).