For KCC Use: 9.6-05

Effective Date: 3

District # No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

September 7 2005	·	_
Expected Spud Date	Snot 44	East
month day year	AP SW SE Sec. 14 Twp. 34 S. R. 14	West
OPERATOR: License# 33297 (9-30 つび)	740' feet from N / ✓ S Line of Sect	
Name: Rockin Bar Nothin Ranch Inc.	1905 feet from F E / W Line of Sect	ion
Address: 2727 Co, Rd 2000 P.O. Box 395	ls SECTION <u>✓ Regular</u> Irregular?	
City/State/Zip: Tyro, KS 67364	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Brandon Owens	County: Montgomery	
Phone: (620) 289-4782	Lease Name: Smothermon Well #: 12RBN	1
	Field Name: Wayside - Havana	
CONTRACTOR: License# 5989 (6.30-66)		√ No
Name: Kurt Finney	Target Formation(s): Wayside	W 1.12
	Nearest Lease or unit boundary: 740'	
Well Drilled For: Well Class: Type Equipment:		et MSL
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary		√ No
Gas Storage Pool Ext. Air Rotary	•	✓ No
OWWO Disposał Wildcat Cable	Depth to bottom of fresh water: 100' +	V 140
Seismic;# of Holes Other	Depth to bottom of usable water: 175'	
Other	Surface Pipe by Alternate: 1 2	
	Length of Surface Pipe Planned to be set: 20'	
If OWWO: old well information as follows:	Length of Conductor Pipe required: none	****
Operator:	Projected Total Depth: 700'	
Well Name:	Formation at Total Depth: 684 (MISS	2
Original Completion Date: Original Total Depth:		<u> </u>
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:	
	Well ✓ Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR 🚺)	_ /
KCC DKT #:	Will Cores be taken?	√∰n
	If Yes, proposed zone: wayside	· · · · ·
AFF	DAVIT SEP - 1	2005
The undersigned hereby affirms that the drilling, completion and eventual plants	ugging of this well will comply with K.S.A. 55 et. seq.	a
It is agreed that the following minimum requirements will be met:	KCCWI	CHH
Notify the appropriate district office <i>prior</i> to spudding of well;		
2. A copy of the approved notice of intent to drill shall be posted on each	th drilling rig;	
3. The minimum amount of surface pipe as specified below shall be se	t by circulating cement to the top; in all cases surface pipe shall be s	et
through all unconsolidated materials plus a minimum of 20 feet into the		
4. If the well is dry hole, an agreement between the operator and the d		ging;
5. The appropriate district office will be notified before well is either plug		
b. If an ALIERNALE II COMPLETION, production pipe shall be cement	ed from below any usable water to surface within 120 days of spud da	
Or nursuant to Appendix "R" - Factory Kaneas surface casing order	#133 801-C which applies to the KCC District 3 area, alternate II cen	nentina
Or pursuant to Appendix "B" - Eastern Kansas surface casing order		nenting
Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall lead to be completed within 30 days of the spud date or the well shall lead to be completed within 30 days of the spud date or the well shall lead to be completed within 30 days of the spud date or the well shall lead to be completed within 30 days of the spud date or the well shall lead to be completed within 30 days of the spud date or the well shall lead to be completed within 30 days of the spud date or the well shall lead to be completed within 30 days of the spud date or the well shall lead to be completed within 30 days of the spud date or the well shall lead to be completed within 30 days of the spud date or the well shall lead to be completed within 30 days of the spud date or the well shall lead to be completed within 30 days of the spud date or the well shall lead to be completed within 30 days of the spud date or the well shall lead to be completed within 30 days of the spud date or the well shall lead to be completed within 30 days of the spud date or the well shall lead to be completed within 30 days of the spud date or the well shall lead to be completed within 30 days of the spud	pe plugged. In all cases, NOTIFY district office prior to any cementi	nenting
Or pursuant to Appendix "B" - Eastern Kansas surface casing order	pe plugged. In all cases, NOTIFY district office prior to any cementi my knowledge and belief	nenting
Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of	pe plugged. In all cases, NOTIFY district office prior to any cementi my knowledge and belief	nenting
Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall lead to be completed within 30 days of the spud date or the well shall lead to be completed within 30 days of the spud date or the well shall lead to be completed within 30 days of the spud date or the well shall lead to be completed within 30 days of the spud date or the well shall lead to be completed within 30 days of the spud date or the well shall lead to be completed within 30 days of the spud date or the well shall lead to be completed within 30 days of the spud date or the well shall lead to be completed within 30 days of the spud date or the well shall lead to be completed within 30 days of the spud date or the well shall lead to be completed within 30 days of the spud date or the well shall lead to be completed within 30 days of the spud date or the well shall lead to be completed within 30 days of the spud date or the well shall lead to be completed within 30 days of the spud date or the well shall lead to be completed within 30 days of the spud date or the well shall lead to be completed within 30 days of the spud date or the well shall lead to be completed within 30 days of the spud	pe plugged. In all cases, NOTIFY district office prior to any cementing my knowledge and belief. Title: president	nenting
Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of Date: 8/30/2005 Signature of Operator or Agent:	pe plugged. In all cases, NOTIFY district office prior to any cementi my knowledge and belief	nenting
Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of Date: 8/30/2005 Signature of Operator or Agent: For KCC Use ONLY	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill;	nenting
Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of Date: 8/30/2005 Signature of Operator or Agent:	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date;	nenting ng.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of Date: 8/30/2005 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 125 - 30841-0000	Remember to: - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders;	nenting ng.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of Date: 8/30/2005 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 125 - 30841-0000 Conductor pipe required NONE feet	Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entr	nenting ng.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of Date: 8/30/2005 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 125 - 30841-0000 Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. 2 (2)	rmy knowledge and belief Title: president Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entresum to Submit plugging report (CP-4) after plugging is completed;	nenting ng.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of Date: 8/30/2005 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 125 - 30841-000 Conductor pipe required	rmy knowledge and belief Title: president Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entresubmit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.	nenting ng.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of Date: 8/30/2005 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 125 - 30841-0000 Conductor pipe required None feet Minimum surface pipe required 20 feet per Alt. 2 (2)	Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entrestable Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please	nenting ng.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of Date: 8/30/2005 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 125 - 30841-000 Conductor pipe required	rmy knowledge and belief Title: president Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entreduced by the subject of the sub	nenting ng.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of Date: 8/30/2005 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 125 - 30841-000 Conductor pipe required None feet per Alt. 20 Approved by: RSP9-1-05 This authorization expires: 3-6-06 (This authorization void if drilling not started within 6 months of effective date.)	rmy knowledge and belief Title: president Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entreduced by Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	nenting ng.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall I hereby certify that the statements made herein are true and to the best of Date: 8/30/2005 Signature of Operator or Agent: For KCC Use ONLY API # 15 - 125 - 30841-000 Conductor pipe required None feet per Alt. 22 Approved by: 9-1-05 This authorization expires: 3-6-06	rmy knowledge and belief Title: president Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entreduced by the subject of the sub	nenting ng.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Montgomery
Operator: Rockin Bar Nothin Ranch Inc.	740' feet from N / S Line of Section
Lease: Smothermon	740' feet from N / S Line of Section 1905 feet from J E / W Line of Section
Well Number: 12RBN	Sec. 14 Twp. 34 S. R. 14 Vest
Field: Wayside - Havana	
Number of Acres attributable to well: 320	Is Section: 📝 Regular or 🔲 Irregular
QTR / QTR / QTR of acreage: NE - NW - SE1/2	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

DI AT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

				(Snc	w rootage	to the nea	Co				urie.)			
ockin Bar Nothin Ranch Inc Landowner Smothermon							L'Inior Tasker Landowner Chris Melander Oil Lease							
Sart Gas hea	٠. ن	:		! :	ease	:							REC	EIVED
		. 10		·				. Ť					SEP	- 1 2005
pplication to make njection well	-			• A 10	8.	.4	. • .	(A)	• T	A		i	KCC \	NICHITA
o.Rd. 2400				·	30	· · •1	T4 •	:	۰	Cold	EXAMPLE		:	
alvin Hayden	Land o	wner	•					. 6"	TA •	2400		· FITTION	1980	
Dart Gas Leas SEE Allachmen	e i	· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·			0		. · ·	and the same of th	· :	10		
						· ·	•	•						
		GPS	hocat	ion b	₹ KCC			:	¥		SEWARD CO.			
	NOTE: In	all cases	s locate	the spot	of the pr	oposed di	illing l			,	Kenny M	Telande Telande	er Lan	ldowner Lease

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).