RECEIVED

For KCC Use:	9-11-05
Effective Date:	1-1/-03
District #	
SGA? Yes	₹ No

Kansas Corporation Commission Oil & Gas Conservation Division

SEP 0 2 2005

Form C-1 December 2002

NOTICE OF INTENT TO DRILL KCC WICH TA Form must be Signed All blanks must be Filled

Section Sect	Must be approved by KCC five	e (5) days prior to commencing well
OPERATOR: Licenses 3581 Name Red Oak Energy, Inc. Chystate/Ip. Wichita, KS. 67207 Chystate/Ip. Wichita, KS. 67207 Chystate/Ip. Wichita, KS. 67207 Contact Person. Kevin. C. Davis Phone: 316-652-7373 CONTRACTOR Licenses 30606 Name Murfin Drilling Company Well Drilled For: Well Class: Type Equipment Own Disposal Wideland Cable Stelland: To Hickes Storage Own Disposal Wideland Order Disposal Wideland Order Disposal Wideland Order Disposal Wideland Order Well Class: Type Equipment Order Well Class: Type Equipment Order Disposal Wideland Order Disposal Wideland Order W	Expected Spud Date September 8, 2005	· .
Astress: 7701 E. Kellogg #710 Address: 7701 E. Kellogg #710 Contact Person: Kevin C. Davis Phone: 316-652-7373 CONTRACTOR: Licenae# 30.606 Name: Murfild Drilling Company Wall Drilled For: Wall Class: Type Equipment Wall Drilled For: Wall Class: Type Equipment Gas Storage Pool Ext. Air Holary OWO Disposal Solsmic: If of Holes Other Other: Order of Host Wild Cable Spisamic: If of Holes Other Original Completion Date: Original Total Depth: The subcritical Deviated of Horzontal wellbore? Type Six No Wall Storage The Company Type Equipment Type	month day year	
Name Red Oak Energy Inc. Address: 7/01 E kellogg #710 CityState/Zip Wichita, KS 67207 Contact Person. Kevin C Davis Phone: 316-652-7373 CONTRACTOR: Userser 30606 Name: Murfin Drilling Company Well Drilled Far. Well Class: Type Equipment OWD Disposal Sylvingta Gas Storage Pool Ext. Ar Rodary OWO Disposal Sylvingta Storage Pool Ext. Ar Rodary OWO Disposal Sylvingta Sesimic: or of Holes Other Original Completion Date: Original Total Depth: Original To	OPERATOR: License# 3581	
Address: 7701 F. Kellogg #710 Contact Person: Kevin C. Davis Contract Person: Kevin C. Davis Contact Person: Kevin C. Davis Contractors: Well Class: Type Equipment Well Drilled For: Well Class: Type Equipment Contractors: Work Class: Type Equipment Contractors: Type Equipment Contractors: Type Equipment Contractors: For Holes Class: Type Equipment Content Class: Type Equipment Contractors: For Holes Class: Type Equipment Content Class: Type Equipment C		leet hold L / K v Line of Section
Citystate/Jip. Michita, KS 67207 Contact Person. Kevin C. Davis Phone: 316-652-7373 CONTRACTOR: Licensee* 30.606 Name: Mulfin Drilling Company Well Drilled For Well Class: Type Equipment Yoll Child Process Storage Pool Est. Air Hotary Own Disposal Water Success or unit boundary. 600. Ground Sturface Elevation. 3668 Feet Ms. Water well within one-quarer mile: Ves		Is SECTION _XRegular Irregular?
ContractOff: Licenseer 30.606 Name: Murfin Drilling Company Well Drilled For Well Class: Type Equipment Selection: a of Holes Other Inteld Selection: a of Holes Other O		(Note: Locate well on the Section Plat on reverse side)
ContractOrs: Licensee	· ·	· · ·
CONTRACTOR: License# 30.606 Name: Murfin Drilling Company Well Drilled For. Well Class: Type Equipment Wolf Drilled For. Well Class: Type Equipment Solid Storage Pool Est. Air Hotary OWD Obsposal Depth: Air Hotary OWD Obsposal Depth: Air Hotary OWD Obsposal Depth: Air Hotary OWD Obsposal Depth: Air Hotary OWD Obsposal Depth: Air Hotary OWD Obsposal Depth: Owser Air Hotary OWD Owser Air Hotary OWD Owser Air Hotary OWD Owser Air Hotary Owser Owser Owser Air Hotary Owser Owser Owser Air Hotary Owser Owser Owser Owser Owser Owser		Lease Name: Sommerfield Well #: 1-33
Name Well Drilled For Well Class Type Equipment Well Drilled For Well Class Type Equipment Well Drilled For Well Class Type Equipment Well Class Type Equipment Well Class Storage Pool Ext. Oww Disposal XWildcat Cable Seismer: s of Holes Other Cable Surface Pipe by Alternate: 1		Field Name: Wildcat
Well Drilled For Well Class: Type Equipment Special Class Type Equipment Special Class Storage Pool Ext. Air Rolary Gowd		Is this a Prorated / Spaced Field?
Nearest Lease or unit boundary	Name: Muriin Drilling Company	Target Information(s): Mississippian
Ground Surface Elevation: 3000 [seet MS] Fublic water supply well within one mile: 3000 [seet MS] Depth to bottom of tresh water: 3000 [seet MS] Surface Pipe by Alternate: 1 1 1 1 2 2 [seet MS] Surface Pipe by Alternate: 1 1 1 2 2 [seet MS] Surface Pipe by Alternate: 1 1 1 2 2 [seet MS] Surface Pipe by Alternate: 1 1 1 2 2 [seet MS] Surface Pipe by Alternate: 1 1 2 2 [seet MS] Surface Pipe by Altern	Mall Dailled Form Mall Closes Type Foundation	Nearest Lease or unit boundary: 600
Gas Storage Pool Ext. Air Rotary Air Rotary Cable Selfsmire: # of Holes Other Othe		3660
Seismic; of Holes		Water well within one-quarter mile:
Seismic; # of Holes		Public water supply well within one mile:
Other		Depth to bottom of fresh water. 300 250
Gowo. old well information as follows: Operator:		Depth to bottom of usable water: 1620
If OWWO: old well information as follows: Operator: Operator: Original Completion Date: Original	Other	
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: Will Cores be taken? If yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well, 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is exemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented form below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementir must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belied. Part IS Signature of Operator or Agent: File Completion Form ACC1-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office deliperation date) please check the box believ and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Water Source for Drilling Operator or Agent: Notify appropriate district office device	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 340
Well Name: Original Completion Date: Origina		length of Conductor Pipe required:
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Will Farm Pond Other DWR Permit #: N./ A. (Note: Apply for Permit with DWR 1/2) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable work to surface within 120 days of spud date. Or pursuant to Appendix 19- Eastern Kanasa surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementir must be completed within 30 days of the spud date or the well shall be plugged or production casing is cemented from Event to surface within 120 days of spud date. Or pursuant to Appendix 19- Eastern Kanasa surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementir must be completed within 30 days of the spud date or the well shall be plugged from the KCC District 3 area, alternate II cementir file acrea		E2E0
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Paper Water Source for Paper Wat		·
Yes Yes Yes Yes Xes		
If Yes, true vertical depth: DWR Permit #: N/A Mote: Apply for Permit with DWR Will Cores be taken? If Yes, proposed zone: Will Cores be taken? If Yes, proposed zone: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT Yes, proposed zone: AFFIDAVIT Yes, proposed zone: It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. 6. If an ALTERNATE II COMPLETION, production pipe shall be demented from below any usable water to surface within 120 days of spud date. 7. If yes a considerable within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. 1 hereby certify that the statements made herein are true and to the best of my knowledge and belief. File Completion Form ACC-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 4 Plant of the provider of sposing or ripicing sall water. Title:	Directional, Deviated or Horizontal wellbore?	
Mill Cores be taken? If Yes, proposed zone: Yes Note: Apply for Permit with DWR Note: Apply for Permit with DWR Note: Note: Apply for Permit with DWR Note:	If Yes, true vertical depth:	
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For KCC Use ONLY API # 15 - 199 - 20322 00-00 Conductor pipe required None feet Minimum surface pipe required350 feet per Alt. 10 Supproved by: 2399-6-05 This authorization expires: 3-11-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date: Date: Signature of Operator or Agent: Date:	 A copy of the approved notice of intent to drill shall be posted on ea The minimum amount of surface pipe as specified below shall be s through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the The appropriate district office will be notified before well is either plu If an ALTERNATE II COMPLETION, production pipe shall be cemen Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall 	the the process of the set of the set of the underlying formation. It is district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; attended from below any usable water to surface within 120 days of spud date. If it is a set of the se
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For KCC Use ONLY API # 15 - 199 - 20322 00-00 Conductor pipe required NoNE feet Minimum surface pipe required 550 feet per Alt. This authorization expires: 3-11.06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	Date orginalar or operator or rigoni.	
API # 15 - 199 - 20322 00-00 Conductor pipe required NoNE feet Minimum surface pipe required 550 feet per Alt. • © Approved by: 2369-6-05 This authorization expires: 3-11-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:		
Conductor pipe required NONE feet Minimum surface pipe required 550 feet per Alt. This authorization expires: 3-11-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:		
Conductor pipe required	7417710	
Minimum surface pipe required 350 Approved by: Q 7 9 - 6 - 0 5 This authorization expires: 3-11.06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Date: Date	Conductor pipe required NONE feet	
Approved by: Q 7 9 - 6 - 5 This authorization expires: 3-11.06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:		
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(This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	3-11.04	1
Chis authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:		
Spud date: Signature of Operator or Agent: Date:	(Tris authorization void if drilling not started within 6 months of effective date.)	Wall blot Drillad Barmit Evalvad
	Soud date: Agent:	· ·
	Opud dateAyent	Date:
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	Mail to: KCC Concernation Division 420	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

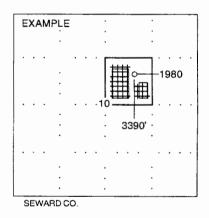
API No. 15	Location of Well: County: Wallace
Operator: Red Oak Energy, Inc.	600feet from N / X S Line of Section
Lease: Sommerfield	930 feet from E / X W Line of Section
Well Number: 1-33	Sec. 33 Twp. 14 S. R. 40 East X West
Field: Wildcat '-	
Number of Acres attributable to well:	Is Section: X Regular or Irregular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).