

For KCC Use: 9-14-05  
Effective Date: \_\_\_\_\_  
District # 4  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

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Form C-1  
December 2002

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

SEP 02 2005

KCC WICHITA

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date November 1 2005  
month day year

Spot C - NE - SW Sec. 16 Twp. 5 S. R. 26  East  West

OPERATOR: License# 32047  
Name: MICA Energy Corp.  
Address: P.O. Box 20707  
City/State/Zip: Oklahoma City, OK 73156  
Contact Person: Michael E Carr  
Phone: 405-942-4552

1980 feet from  N /  S Line of Section  
1980 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

CONTRACTOR: License# 30606  
Name: Murfin Drilling Company, Inc

(Note: Locate well on the Section Plat on reverse side)  
County: Decatur  
Lease Name: Stephens Well #: 11-16  
Field Name: wildcat

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): BKC

Well Drilled For:  Oil  Gas  OAWO  Seismic; # of Holes  Other  
Well Class:  Enh Rec  Storage  Disposal  Other  
Type Equipment:  Mud Rotary  Air Rotary  Cable

Nearest Lease or unit boundary: 1980'  
Ground Surface Elevation: 2611' feet MSL

Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 270' 250'  
Depth to bottom of usable water: 1520'

Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 300'

Length of Conductor Pipe required: None  
Projected Total Depth: 4200'

Formation at Total Depth: BKC  
Water Source for Drilling Operations:  Well  Farm Pond Other X

DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

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KCC WICHITA

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9/3/05 Signature of Operator or Agent: [Signature] Title: President

For KCC Use ONLY  
API # 15 - 039-20942-0000  
Conductor pipe required None feet  
Minimum surface pipe required 300 feet per Alt. + 3  
Approved by: RJP 9-9-05  
This authorization expires: 3-14-06  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

16  
5  
ZGW

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**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

*If the intended well is in a prorated or spaced field, please fully complete this side of the form.* If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_  
Operator: MICA Energy Corp.  
Lease: Stephens  
Well Number: 11-16  
Field: wildcat

Location of Well: County: Decatur  
1980 feet from  N /  S Line of Section  
1980 feet from  E /  W Line of Section  
Sec. 16 Twp. 5 S. R. 26  East  West

Number of Acres attributable to well: \_\_\_\_\_  
QTR / QTR / QTR of acreage: C - NE - SW

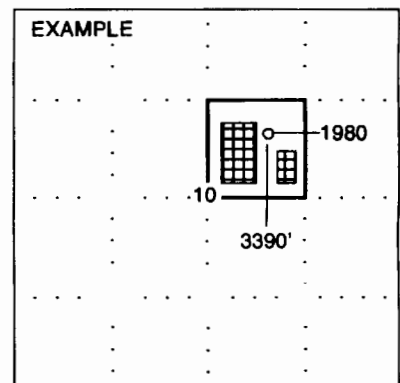
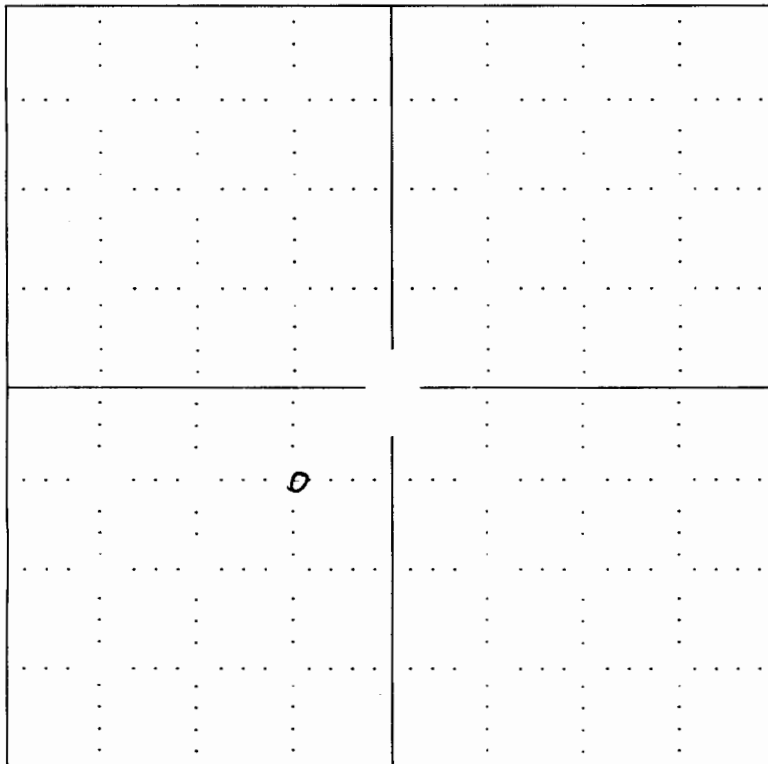
Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**  
Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)*

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**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).