For KCC Use: Effective Date:	9.6.05
District #	3
	N-

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date	9	20 05	Spot X East
	month	day / year	NE NE Sw NE Sec. 6 Twp. 24 S. R.14 West
OPERATOR: License#	8093	/	
Name: Gar	rv Haas		1400 feet from X E / W Line of Section
Address: Box			Is SECTIONRegularIrregular?
City/State/Zip: Gr.j			(Note: Locate well on the Section Plat on reverse side)
Contact Person: Ga 1	ry Haas	00002	County: Woodson
Phone: 620-	-836-4551		Lease Name: Winterscheid Well #: 39
			Field Name: Winterscheid
CONTRACTOR: License#-	33557		Is this a Prorated / Spaced Field?
Name: Sky	yy Drilli	ng	Target Formation(s): Mississippi
	14-# 01	- Time Familian and -	Nearest Lease or unit boundary: 1425
Well Drilled For:	Well Class: /		Ground Surface Elevation: 1192 feet MSL
Enh Re		Mud Rotary	Water well within one-quarter mile:
Gas Storage	e 💹 Pool Ext		Public water supply well within one mile:
OWWO Disposa		Cable	Depth to bottom of fresh water: 20 100+
Seismic;# of h	Holes Other		Depth to bottom of usable water: 199-125
Other			Surface Pipe by Alternate: 1 KX 2
If CMARACO and small informati	*: fall		Length of Surface Pipe Planned to be set: 40 Ft.
If OWWO: old well informat			None
•			Projected Total Depth: 1900
Well Name:			Formation at Total Depth: Mississippi
		Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Hor	rizontal wellbore?	Yes X N	Wall Well Farm Pond Other
If Voc. true vertical depth:	NoR	ECEIVED	Unit was a series
If Yes, true vertical depth: Bottom Hole Location:	KANSAS COR	PORATION COMMISSION	DWR Permit #:
	CE	7 0 1	(Note: Apply for Permit with DWR)
KCC DKT #:	3E	P 0 1 2005	Will Cores be taken?
			If Yes, proposed zone:
	CONSER	VATION DIVISION A	FFIDAVIT
The undersigned hereby a	ffirms that the dri	CHITA KS ling, completion and eventu	al plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the followi			, , , , , , , , , , , , , , , , , , , ,
•	•		
	ie district office 🕿	rior to spudding of well;	1 198
Notify the appropriat			
2. A copy of the approv	ved notice of inter	nt to drill shall be posted on	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

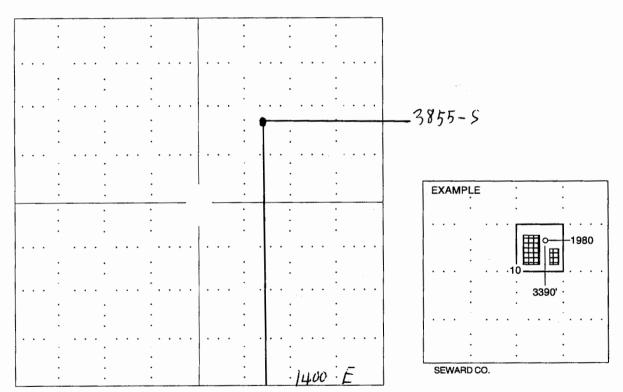
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Woodson
Operator: Gary Haas Lease: Winterscheid	
Lease: Winterscheid	1400 feet from KE / W Line of Section
Well Number: 39	Sec. 6 Twp. 24 S. R. 14 East Wes
Field: Winterscheid	
	Is Section: X Regular or Irregular
Number of Acres attributable to well:	
QTR / QTR / QTR of acreage:	if Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

39 PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).