KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date September 23 2005	Spot	East
month day year	SW - SW - NE Sec. 36 Twp. 14 S. R. 21	West
OPERATOR: License# 5682	3080 feet from N / S Line of Sect	_
Name: Hughes Drilling Co.	2330feet from F L / W Line of Sect	ion
	Is SECTIONRegularIrregular?	
City/State/Zip: Wellsville Ks. 66092	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Carl (Clay) Hughes	County: Johnson	
Contact Person: Carl (Clay) Hughes Phone: 785-883-2235 OR 913-963-9127	Lease Name: Braun Well #: 21	
	Field Name: Longanecker SE	
CONTRACTOR: License# 5682 Name: company tools	Is this a Prorated / Spaced Field?	✓ No
Name: Company tools	Target Information(s): Bartlesville	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 310	
Oil Enh Rec Infield I Mud Rotary		et MSL
Gas Storage Pool Ext. Air Rotary	•	✓ No-
OWWO Disposal Wildcat Cable	Public water supply well within one mile:	✓ No
Seismic; # of Holes Other	Depth to bottom of fresh water: 100 T	
Other	Depth to bottom of usable water: 200 +	
_	Surface Pipe by Alternate: 1 2	
f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20 Length of Conductor Pipe required: none	
Operator:	Projected Total Depth: 900	
Well Name:	Formation at Total Depth: Bartlesville	
Original Completion Date:Original Total Depth:	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well Farm Pond Other	/
f Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	
KCC DKT #:		✓ No
	If Yes, proposed zone:	
AEC	IDAVIT RECEI	11/00
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The undersigned hereby affirms that the drilling, completion and eventual p		
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

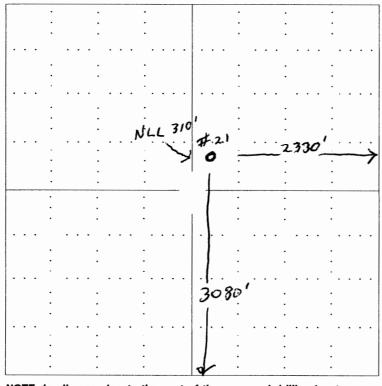
If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Johnson
Operator: Hughes Drilling Co.	
Lease: Braun	3080 feet from N / S Line of Section 2330 feet from E / W Line of Section
Well Number: 21	Sec. 36 Twp. 14 S. R. 21 VEast West
Field: Longanecker SE	
Number of Acres attributable to well:	Is Section: Pegular or Irregular
QTR / QTR / QTR of acreage: SW - SW - NE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

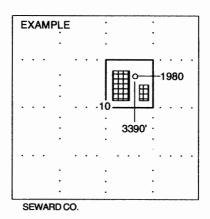


NLL = 310' West

RECEIVED

SEP 19 2005

KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).