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For KCC Use: Effective Date: District #

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

SEP 1 2 2005

Form C-1

December 2002 Form must be Typed

NOTICE OF INTENT TO DRILL

KCC WICHITAForm must be Signed

Yes X No SGA? Must be approved by KCC five (5) days prior to commencing well Expected Spud Date September 23, 2005 Spot East NESW Sec.33 Twp. 3 S. R. 42 XX West 2,310 OPERATOR: License#_9152 _____feet from N/ S Line of Section _____feet from E / KW Line of Section MAREXCO, Inc. Is SECTION X Regular Irregular? 3555 NW 58th St. - Suite 420 Address:___ City/State/ZipOklahoma City, OK 73112 (Note: Locate well on the Section Plat on reverse side) Contact PersonStephen W. Marden County: Cheyenne (405) 942-4880 Lease Name: Klie _well #: <u>1 – 3 3</u> Field Name: Cherry Creek CONTRACTOR: License#-Is this a Prorated / Spaced Field? Yes X No Western Well Target Formation(s): Niobrara Chalk Nearest Lease or unit boundary: 330 ' Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: ___ Oil Enh Rec Infield Mud Rotary Water well within one-quarter mile: Yes X X No X Pool Ext. XX Gas Storage Air Rotary Public water supply well within one mile: 275 Yes XX No CWWD Wildcat Disposal Cable Depth to bottom of fresh water: ___ Depth to bottom of usable water: 275 Seismic: _# of Holes Other Other. Surface Pipe by Alternate: 1 325' Length of Surface Pipe Planned to be set: If OWWO: old well information as follows: Length of Conductor Pipe required: Operator: 1,650' Projected Total Depth: __ Well Name:_ Formation at Total Depth: Niobrara Chalk Original Completion Date: ___Original Total Depth:_ Water Source for Drilling Operations: Yes XXNo Directional, Deviated or Horizontal wellbore? | Well | Farm Pond Other trucked in If Yes, true vertical depth:.... DWR Permit #: _ Bottom Hole Location:____ (Note: Apply for Permit with DWR) KCC DKT #:_ Will Cores be taken? Yes X No If Yes, proposed zone: __ **AFFIDAVIT** The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Signature of Operator or Agent: < Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Conductor pipe required_ Notify appropriate district office 48 hours prior to workover or re-entry; Minimum surface pipe required_ Submit plugging report (CP-4) after plugging is completed; Approved by: Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please This authorization expires: 3.20-0 check the box below and return to the address below. (This authorization void if drilling not started within 6 months of Well Not Drilled - Permit Expired Spud date: Agent: Signature of Operator or Agent:

Date:

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

KCC WICHITA

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

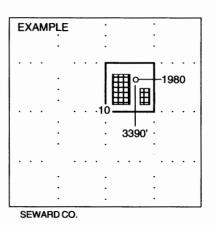
API No. 15	Location of Well: County: Cheyenne
Operator: MAREXCO, Inc.	2,310 feet from N/XXS Line of Section
Lease: Klie	
Well Number: <u>1 – 3 3</u>	Sec. 33 Twp. 3 S. R. 42 East XXWest
Field: Cherry Creek	
Number of Acres attributable to well: 160	ls Section: XX Regular or Irregular
QTR/QTR/QTR of acreage: Southwest Quarter	If Section is Irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

Portion of Cheyenne County T3S-R42	
33	/
2,310	
310,	



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).