For KCC Use:

Effective Date:

District #

SGA?

XYes No

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

B.O.P AREA

Porm C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

### NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

DPERATOR: License# 30742  Name: Palomino Petroleum, Inc. Address: 4924 SE 84th St. Cityl/State/Zip: Newton, Kansas 67114-8827  Contact Person: Kiee R. Watchous Phone: (316) 799-1000  CONTRACTOR: License# 33350 Name: Southwind Drilling, Inc  Well Drilled For: Well Class: Type Equipment:  Well Drilled For: Well Class: Type Equipment: Gas Storage Pool Ext. Air Rotary OWNO Disposal Widdcat Cable Seismic: # of Holes Other Other Other Original Total Depth: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Yes No If Yes, true vertical depth: Bottom Hole Location:  Well Address: 30742  C NW SW Sec. 5 Twp. 8 S. R. 20 V west 1970 feet from N / V S Line of Section R S SECTION	October 18 2005	Spot 10' S & 50' E of	
Special Content   Special Co	, ,		
PREMATOR: Licensed South Contact Preferedment, Inc.  dadtress 4943 SE SHIP St.  date of the Prevention of the Contact Prefered South Cont	/,	· · · · · · · · · · · · · · · · · · ·	
Name. Pationino Petrolaum, Inc.   Section   Pationino Petrolaum, Inc.   Pa	OPERATOR: License# 30742	lect from	
Courty Fooks Contract Person, Weel Twitedows Phone, 918) 799-1000  Contract Crack Weel Season Name: Southwind Offiling, Inc  Well Drilled For: Well Class: Type Equipment:  Gas   Storage   Pool Ext.   Mad Rosary   Gas   Storage   Pool Ext.   Air Rosary   Gas   Storage   Pool Ext.   Air Rosary   Gown   Storage   Pool Ext.   Air Rosary   Wall water   Storage   Pool Ext.   Air Rosary   Gown   Storage   Pool Ext.   Air Rosary   Wall water   Storage   Pool Ext.   Air Rosary   Howword   Other   Cable   Pool Ext.   Air Rosary   Howword   Air Rosary   Air Rosary   How   Air Rosary   Air	Name: Palomino Petroleum, Inc.		1
Contay Ferson, Kide R. Watchous Proints (2017) 979-1000  CONTRACTOR: Licenses 33350 Name: Southwind Drilling, Inc  Well Drilled For: Well Class: Type Equipment:   Oil	Address: 4924 SE 84th St.	Is SECTION <u>▼</u> RegularIrregular?	
Contay Ferson, Kide R. Watchous Proints (2017) 979-1000  CONTRACTOR: Licenses 33350 Name: Southwind Drilling, Inc  Well Drilled For: Well Class: Type Equipment:   Oil	City/State/Zip: Newton, Kansas 67114-8827	(Note: Locate well on the Section Plat on reverse side)	
CONTRACTOR: Linenses 33350	Contact Person: Klee R. Watchous	County: Rooks	
CONTRACTOR: Licenses 33350	Phone: (316) 799-1000		
CONTRACTOR: Licensee* \$339304    Mell Drilled For			
Name: Southwind Drilling, Inc  Well Drilled For Well Class: Type Equipment:  Glas   Storage   Pool Ext.   Air Rotary   Ward Rotary   Ground Surface Elevation: 1957   feet MSL Water vell within one-quarter mile:   Yes   No   Depth to bottom of fresh water. 180	CONTRACTOR: License# 33350		No
Nearest Lease or unit boundary: 570   Section   Sectio	Name: Southwind Drilling, Inc	Target Formation(e): LKC, Arbuckle	
Ground Surface Elevation: 1947			
Oil   Enf. Rec   Inflield   Mud Rotary   Gas   Storage   Pool Ext.   Air Rotary   Gas   Storage   Pool Ext.   Air Rotary   Gas   Storage   Pool Ext.   Gable   Public water supply well within one miles   Public water supply well within one m	Well Drilled For: Well Class: Type Equipment:	10.17	
Quas   Ordinary   Or	✓ Oil Enh Rec Infield ✓ Mud Rotary		
Depth to bottom of tresh water. 180   Depth to bottom of usable water. 180   Depth to bottom o	Gas Storage Pool Ext. Air Rotary		<b>≒ /</b>
Depth to bottom of tresh water: 800	OWWO Disposal V Wildcat Cable		∐No
Depth to bottom of usable water.  Depth to bottom of the user.  Depth to bottom of the user.  Depth to bottom of the user.  Depth to bottom of the parter.  Depth to bottom of the user.  Depth to bottom of the u			
MOWWO: old well information as follows:   Operator:			
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Wes		Surface Pipe by Alternate: 1 2	
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? Wes	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200+	
Pormation at Total Depth: Abuckle  Water Source for Drilling Operations:  Water Source for Drilling Operation Operation of Descriptions:  Water Source for Drilling Operation Operation of Drill Yes proposed zone:  Water Source for Prefer Cannon Operation of Drill Yes proposed zone:  Water Source for Prefer Cannon Operation of Drill Yes proposed zone:  Water Source for Prefer Operation Operation of Drill Yes proposed zone:  Water Source for Prefer Source (Note: Appropriate district Office of Index Indian Drill Source States on Prefer Source on Prefer States Research Prefer Source Operation on Source on Experiments ## Completed on Prefer Source Operator on Agent:  ## Conductor on Premit ## Completion Form Propriet Source on Premit with DWR   Drill Drill President Operation orders;  ## Conductor on Premit ## Conductor Operation orders;  ## Conductor on Premit ## Condu	Operator:	Length of Conductor Pipe required: None 585 NOT	E
Water Source for Prilling Operations:  Water Source for Prilling Operation one:  Water Source for Prilling Operations:  Water Source fo	Well Name:		
Water Source for Prilling Operations:  Water Source for Prilling Operation one:  Water Source for Prilling Operations:  Water Source fo	Original Completion Date: Original Total Depth:	Formation at Total Depth: Arbuckle	
West true vertical depth:			
Will Cores be taken?     Ves   No     Ves   No     Ves   V	Directional, Deviated or Horizontal wellbore?	Well ✓ Farm Pond Other	
ROCONT #:    Will Cores be taken?     Yes   No     No     Yes   No     No     Yes   No     No     No     No     Yes   No     No     Yes   No     No     Yes   No     Yes   No     Yes   Yes   No     Yes   Y	If Yes, true vertical depth:	DWR Permit #:	
Will Cores be taken?    Yes, proposed zone:    Yes	Bottom Hole Location:		_
## Ves. proposed zone: ## REQUIRED 555 KCC TABLE 1  AFFIDAVIT WEBSTER RESEVOIR RECEIVED  The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approval notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  It hereby certify that the statements made herein are true and to the left of my knowledge and left of the well is accessed at the provided provided in the provided	KCC DKT #:		' No
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig: 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any sable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  It hereby certify that the statements made herein are true and to the best of my knowledge and belief.  Date:  September 14, 2005 Signature of Operator or Agent:  Minimum surface pipe required  John Erectory  Title:  President  Remember to:  File Drill Pit Application (form CDP-1) with Intent to Drill;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting sall water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Age	X Cadus L. Pipen C BOP		
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on pulge length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and/lelier.  Date: September 14, 2005 Signature of Operator or Agent:  Winimum surface pipe required  Approved by: Bush of the production of the production of the production plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Notify appropriate district office and to be prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Well Not Drilled - Permit Expired  Signature of Operator or		YUNG CHO DECENTE DECENTE	_
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig:  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  It hereby certify that the statements made herein are true and to the best of my knowledge and eliei.  Date: September 14, 2005 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 -	KEQUIRED JEE KCCTOBIS 1 AF	FIDAVITY MOROSISSIC KESS AND ICLUEINE	U
1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 4. O' 15 NECESSALY  KCC WICHITA  3. The minimum amount of surface pipe as specified below <i>shall be</i> set by circulating cement to the top; in all cases surface pipe shall <i>be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the brest of my knowledge and belief.  Date: September 14, 2005 Signature of Operator or Agent:  Minimum surface pipe required  Agent:  Minimum surface pipe required  Agent:  Spud date:  Agent:  Agent:  Spud date:  Agent:  Agent:  Spud date:  Agent:  Date:  Spud date:  Agent:  Spud date:  Agent:  Spud date:  Agent:  Date:  Spud date:  Date:  Spud date:  Agent:  Agent:  Agent:  Agent:  Agent:  Agent:  Agent:  Date:  Date:  Date:  Spud date:  Agent:  Agent	The undersigned hereby affirms that the drilling, completion and eventual	plugging of this well will comply with K.S.A. 55 et. seq.	_
1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 4. O' 15 NECESSALY  KCC WICHITA  3. The minimum amount of surface pipe as specified below <i>shall be</i> set by circulating cement to the top; in all cases surface pipe shall <i>be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the brest of my knowledge and belief.  Date: September 14, 2005 Signature of Operator or Agent:  Minimum surface pipe required  Agent:  Minimum surface pipe required  Agent:  Spud date:  Agent:  Agent:  Spud date:  Agent:  Agent:  Spud date:  Agent:  Date:  Spud date:  Agent:  Spud date:  Agent:  Spud date:  Agent:  Date:  Spud date:  Date:  Spud date:  Agent:  Agent:  Agent:  Agent:  Agent:  Agent:  Agent:  Date:  Date:  Date:  Spud date:  Agent:  Agent	It is agreed that the following minimum requirements will be met:	SHALLOW FLOW AREK TY ZOU!	3
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the Vest of my knowledge and felief.  Date: September 14, 2005 Signature of Operator or Agent:  Minimum surface pipe required		44.6.	
3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the treest of my knowledge and relief.  Date: September 14, 2005 Signature of Operator or Agent:  For KCC Use ONLY  API # 15	, ,, ,		ΙA
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the less of my knowledge and delief.  Date: September 14, 2005 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 -	3. The minimum amount of surface pipe as specified below shall be		
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the brest of my knowledge and belief.  Date: September 14, 2005 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 -			
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the lest of my knowledge Indufelief.  Date: September 14, 2005 Signature of Operator or Agent:  For KCC Use ONLY  API # 15 -			g;
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and selief.  Date: September 14, 2005 Signature of Operator or Agent:  For KCC Use ONLY  API # 15			
must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  I hereby certify that the statements made herein are true and to the best of my knowledge and delief.  Date: September 14, 2005 Signature of Operator or Agent:  For KCC Use ONLY  API # 15	· · · · · · · · · · · · · · · · · · ·	,	
President   Pres			
For KCC Use ONLY API # 15	•		
For KCC Use ONLY  API # 15	Thereby certify that the statements made herein are true and to the best	of my knowledge and/belief.	
For KCC Use ONLY  API # 15	Date: September 14, 2005 Signature of Operator or Agent:	Title: President	
For KCC Use ONLY  API # 15	Signature of Operator of Agent.	Title.	
API # 15		Remember to:	
File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:  Date:	For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;	1
File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired  Signature of Operator or Agent:  Date:  Date:	API # 15 - 163 - 25479-0000	- File Completion Form ACO-1 within 120 days of spud date;	f .
Minimum surface pipe required	1/11/	- File acreage attribution plat according to field proration orders;	V
Approved by: R. S. 9. 20-05  This authorization expires: 3. 20.06  (This authorization void if drilling not started within 6 months of effective date) approval  Spud date: Agent:	Zoo		
This authorization expires: 3. 20.06  (This authorization void if drilling not started within 6 months of effective date)  Spud date: Agent:			1
This authorization expires: 3.25.06 (This authorization void if drilling not started within 6 months of effective date;)  Spud date: Agent:	Approved by: KSF 9. 20-05	- Obtain written approval before disposing or injecting salt water.	<b>M</b> :
(This authorization void if drilling not started within 6 months of effective date)  Spud date: Agent: Signature of Operator or Agent: Date:	3 2- 60	- If this permit has expired (See: authorized expiration date) please	4
Spud date: Agent: Bignature of Operator or Agent: Date: Date:		check the box below and return to the address below.	
Spud date: Agent: Signature of Operator or Agent: Date:	apporta	Well Not Drilled - Permit Expired	. 61
Date:	1	1 T	$\chi_{\prime}$
<b>F</b>	- John		Ŋ
	Mail to: KCC - Conservation Division 13	0 S. Market - Room 2078, Wichita, Kansas, 67202	7

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

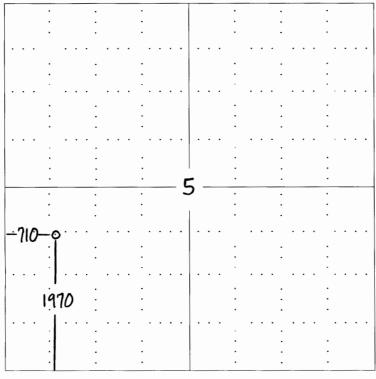
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 -	Location of Well: County: Rooks
Operator: Palomino Petroleum, Inc.	
Lease: Landis	1970 feet from N / ✓ S Line of Section 710 feet from E / ✓ W Line of Section
Well Number: 1	Sec5 Twp8 S. R20 East
Field: None	
Number of Acres attributable to well:	Is Section: ✓ Regular or Irregular
QTR / QTR / QTR of acreage: C NW SW	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

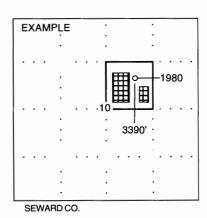
#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



RECEIVED SEP 1 9 2005 KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

ROOKS CO.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS

CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR

BRIAN J. MOLINE, CHAIR

ROBERT E. KREHBIEL, COMMISSIONER

MICHAEL C. MOFFET, COMMISSIONER

September 19, 2005

Mr. Klee R. Watchous Palomino Petroleum, Inc. 4924 SE 84<sup>th</sup> St. Newton, KS 67114-8827

RE: Drilling Pit Application

Landis Lease Well No. 1 SW/4 Sec. 05-08S-20W Rooks County, Kansas

Dear Mr. Watchous:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. **Please keep all pits away from any draws.** 

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: <a href="www.kcc.state.ks.us/conservation/forms">www.kcc.state.ks.us/conservation/forms</a>.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

**Environmental Protection and Remediation Department** 

cc: H Deines