

CORRECTED

RECEIVED

AUG 25 2005

For KCC Use: 9.305
Effective Date: 9.305
District #: 3
SGA? Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL**

Form C-1
September 1999
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 9 5 2005
month day year

OPERATOR: License# 6168 ✓
Name: Lester Scheuneman
Address: 27800 Pleasant Valley Rd.
City/State/Zip: Wellsville, Ks. 66092
Contact Person: Lester Scheuneman
Phone: 785-883-4621

CONTRACTOR: License# _____
Name: Will notify before drilling

**ADVISE ON ACO-1 MUST
BE LICENSED WITH KCC**

Well Drilled For: Oil Gas OWO Seismic; # of Holes Other
Well Class: Enh Rec Storage Disposal Other
Type Equipment: Infield Pool Ext. Wildcat Other
 Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

INTENT EXPIRATION DATE
WAS: 6 MONTHS FROM EFFECTIVE DATE 3-3-2006
IS: 6 MONTHS FROM APPROVAL DATE 2-28-2006

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within *120 days* of spud date. *In all cases, NOTIFY district office* prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8-19-05 Signature of Operator or Agent: Lester Scheuneman Title: OWNER/OPERATOR

Spot East West
NW - SW - NW Sec. 29 Twp. 23 S. R. 20
3382 feet from S / N (circle one) Line of Section
4735 feet from W / E (circle one) Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Allen
Lease Name: Flewhardy Well #: 3
Field Name: Colony
Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Bartlesville
Nearest Lease or unit boundary: 545
Ground Surface Elevation: 1085 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: N.A. 100+
Depth to bottom of usable water: N.A. 200+

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 20
Length of Conductor Pipe required: none
Projected Total Depth: 750
Formation at Total Depth: 750

Water Source for Drilling Operations:
Well _____ Farm Pond Other _____
DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

For KCC Use ONLY
API # 15 - 001-29281-00.00
Conductor pipe required NONE feet
Minimum surface pipe required 20 feet per Alt. 2
Approved by: RPB-29.05 / RJP 9.22.05
This authorization expires: 9.30.05 / 2-28-06
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

29
23
20E