KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

AUG 2 5 2005

September 1999 AForm must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 9 8 2005 month day year	Spot 5/2 NW East Sec. 29 Twp. 23 S. R. 20 West
OPERATOR: License# 6168 Lester Scheuneman Address: 27800 Pleasant Valley Rd. City/State/Zip: Wellsville, Ks. 66092	feet from 6 / N (circle one) Line of Section 3910 feet from 6 / W (circle one) Line of Section Is SECTION X Regular Irregular? (Note: Locate well on the Section Plat on reverse side)
Contact Person: Lester Scheuneman Phone: 785-883-4621 CONTRACTOR: License# Linknew ST Name: Will notify before A	County: Allen Lease Name: Flewhardy Well #: 7 Field Name: Colony Is this a Prorated / Spaced Field? Yes XNo Target Formation(s): Bartlesville
Well Drilled Part LiceWell Class: Type Equipment: Oil	Nearest Lease or unit boundary: 631 Ground Surface Elevation: 1085 Water well within one-quarter mile: Yes XNo Public water supply well within one mile: Yes XNo Depth to bottom of fresh water: N.A. 100+ Depth to bottom of usable water: N.A. 200+ Surface Pipe by Alternate: 1 X 2
If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:	Length of Surface Pipe Planned to be set: 20 Length of Conductor Pipe required: none Projected Total Depth: 750 Formation at Total Depth: 750 Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: KCC DKT #:	Well Farm Pond Other DWR Permit #:
INTENT EXPIRATION DATE WAS: 6 MONTHS FROM EFFECTIVE DATE 3-3-2006	If Yes, proposed zone:

1. Notify the appropriate district office prior to spudding of well;

For KCC Use: Effective Date:

- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

8-19-05	Signature of Operator or Agent:_	Leste	Del	Oldson Title:	owner/operater
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For KCC Use ONLY
API#15- 00/- 29285.00-00
Conductor pipe required NONE feet
Minimum surface pipe required feet per Alt. # (2)
Approved by: 27 8.29.05 /RTP9.2105
This authorization expires: 3-3-06 2-28-06
(This authorization void if drilling not started within 6 months of affording date.)
Sand date:
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

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