For KCC Use:	02 50
Effective Date:	9.3.05
District #	3
SGA? X Yes	∃ No.

Kansas Corporation Commission Oil & Gas Conservation Division

NOTICE OF INTENT TO DRILL

Form C-1
CORRECTOR St be Typed
All blanks must be Filled

Must be approved by KCC five	(5) days prior to commencing well
Expected Spud Date August 29, 2005	Spot ✓ East
month day year	NE4 NE4 Sec. 10 Twp. 29S S. R. 14E West
OPERATOR: License# 33342	330' feet from ✓ N /S Line of Section
Name: Blue Jay Operating, LLC	330' feet from ✓ E / W Line of Section
Adda = 3 4916 Camp Bowie Blvd., Suite 204	Is SECTION Regular Irregular?
City/State/Zip: Fort Worth, TX 76107	(Note: Locate well on the Section Plat on reverse side)
Contact Person Bob McNew	County: Wilson
Phone: 918-625-4180	Lease Name: RichardsonWell #: A-3
,	Field Name: Cherokee Basin Coal Gas
CONTRACTOR: License# 33539	Is this a Prorated / Spaced Field?
Name: Cherokee Wells, LLC	Target Formation(s): Mississippian
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 330'
	Ground Surface Elevation: 860' feet MSL
Oil Enh Rec / Infield Mud Rotary	Water well within one-quarter mile: Yes ✓ No
✓ Gas Storage Pool Ext. ✓ Air Rotary	Public water supply well within one mile:
OWO Disposal Wildcat Cable	Depth to bottom of fresh water: 100+
Seismic;# of Holes Other	Depth to bottom of usable water: 200+
Other	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40' Minimum
Operator:	Length of Conductor Pipe required: None
Well Name:	Projected Total Depth: 1350'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippian
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations:
	Well ✓ Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	Will Cores be taken? Yes ✓ No
INTENT EXPIRATION DATE WAS: 6 MONTHS FROM EFFECTIVE DATE 3-3-2006 IS: 6 MONTHS FROM <u>APPROVAL</u> DATE 2-28-2006 AFF	If Yes, proposed zone:
The undersigned hereby affirms that the drilling, completion and eventual pl	lugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the constant of the appropriate district office will be notified before well is either plugible. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall	bet by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and forthe best o	r my knowledge and belief.
Date: August 22, 2005 Signature of Operator or Agent:	atter Kophart Title: Agent
For KCC Use ONLY	Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 205. 26167.0000	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required Nove feet	- File acreage attribution plat according to field proration orders;
Minimum surface pipe required 40 feet per Alt. ★ 😩	 Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;
	- Obtain written approval before disposing or injecting salt water.
Approved by: 2788-2705/RJP9.21.05	
This authorization expires: 3-3-06 2-28-00	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
(This authorization void if drilling not started within 6 months of office date.)	
	Well Not Drilled - Permit Expired Signature of Operator or Agent:
Spud date:Agent:	Date: RECENTED
Mail to: KCC - Conservation Division, 130	S. Market - Room 2078, Wichita, Kansas 67202