## CORRECTED

DUF 51 4 F.C.

|  | OWNE   |
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| 9 / 6 8  | PORATION COMMISSION Form C-1   |
| Effective Date: 7.3.03 OIL & GAS C   | CONSERVATION DIVISION December 2002  |
| District #   | Form must be Typed FINTENT TO DRILL Form must be Signed                            |
| SUA: AICS 110  | All blanks must be Filled  |
| Must be approved by KC   | C five (5) days prior to commencing well   |
|  | 1040'N = 20W of  |
| Expected Spud Date ASAP \$ 30 05   | Spot   |
| month day year   | E/2 SE Sec. 9 Twp. 34 S. R. 23 West  |
| 22202  | 1360'feet from N / √S Line of Section  |
| OPERATOR: License#_33392   | 680' feet from \( \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \                              |
| Name: KEITH F. WALKER OIL & GAS COMPANY, L.L.C.                            | leet from V E / W Line of Section  |
| Address: P. O. BOX 1725  | Is SECTION <u>✓</u> RegularIrregular?  |
| City/State/Zip: ARDMORE, OK 73402  | (Note: Locate well on the Section Plat on reverse side)                            |
| Contact Person: MEG PRESTIDGE / ROBERT K. WALKER                           | County: CLARK  |
| Phone: (405) 577-7703 / (303) 770-9223                                     | Lease Name: SHAW Well #: 9 #1  |
|  | Field Name: BIG SAND CREEK   |
| CONTRACTOR: License# 31572   | Is this a Prorated / Spaced Field? Yes ✓ No  |
| Name: BIG A DRILLING   | Target Formation(s): CHESTER   |
|  | larget Formation(s): OTES TEXT   |
| Well Drilled For: Well Class: Type Equipment:                              | Nearest Lease or unit boundary: 680'   |
| V/Oil Enh Rec ✓ Infield ✓ Mud Rotary                                       | Ground Surface Elevation: 1860' feet MSL   |
| Gas Storage Pool Ext. Air Rotary   | Water well within one-quarter mile:  |
| ✓ OWWO Disposal Wildcat Cable  | Public water supply well within one mile: Yes V No                                 |
|  | Depth to bottom of fresh water: 150'   |
| Seismic;# of Holes Other   | Depth to bottom of usable water: 180'  |
| Other  | Surface Pipe by Alternate:    ✓ 1 2  |
| If CINIMO, and well information as follows:                                | Length of Surface Pipe Planned to be set: 756'                                     |
| If OWWO: old well information as follows:  Operator: Petro-Lewis Corp.     | Length of Conductor Pipe required: 40'   |
| Well Name: Shaw 9 #1   | Projected Total Depth: 5750'   |
| Well Name: 1/6/94 5595'  | Formation at Total Depth: CHESTER  |
| Original Completion Date: 1/6/84 Original Total Depth: 5595'               | Tomaton at Total Doptin  |
| Directional, Deviated or Horizontal wellbore? Yes ✓                        | Water Source for Drilling Operations:  |
|  | Well Farm Pond Other X   |
| If Yes, true vertical depth:   | DWR Permit #:  |
| Bottom Hole Location:  | (Note: Apply for Permit with DWR )   |
| INTENT EXPIRATION DATE   | — Will Cores be taken? Yes ✓ No  |
| WAS: 6 MONTHS FROM EFFECTIVE DATE 3-3-2006                                 | If Yes, proposed zone:   |
| IS: 6 MONTHS FROM <u>APPROVAL</u> DATE 2-28-2006                           |  |
| IS ON SOUTH STROM MITROVAL DATE 2-20-2000                                  | AFFIDAVIT  |
| The undersigned hereby affirms that the drilling, completion and even      | tual plugging of this well will comply with K.S.A. 55 et. seq.                     |
| It is agreed that the following minimum requirements will be met:          |  |
| Notify the appropriate district office <b>prior</b> to spudding of well;   |  |
| 2. A copy of the approved notice of intent to drill <b>shall be</b> posted | on each drilling rig:  |
|  | be set by circulating cement to the top; in all cases surface pipe shall be set    |
| through all unconsolidated materials plus a minimum of 20 feet             |  |
| ·  | the district office on plug length and placement is necessary prior to plugging;   |
| 5. The appropriate district office will be notified before well is either  |  |
| 6. If an ALTERNATE II COMPLETION, production pipe shall be co              | emented from below any usable water to surface within 120 days of spud date.       |
| Or pursuant to Appendix "B" - Eastern Kansas surface casing                | order #133,891-C, which applies to the KCC District 3 area, alternate II cementing |
| must be completed within 30 days of the spud date or the well              | shall be plugged. In all cases, NOTIFY district office prior to any cementing.     |
| I hereby certify that the statements made herein are true and to the b     | pest of my knowledge and belief.   |
| -  | 57/  |
| Date: 8/25/05 Signature of Operator or Agent:                              | Title: AGENT   |
|  |  |
|  | Remember to:   |
| For KCC Use ONLY   | <ul> <li>File Drill Pit Application (form CDP-1) with Intent to Drill;</li> </ul>  |
| API # 15 - 025 - 20765 -00.01  | - File Completion Form ACO-1 within 120 days of spud date;                         |
| Conductor pipe required N à E  | - File acreage attribution plat according to field proration orders;               |
| Obliquotor pipe required 19 000 1000                                       | Notify appropriate district office 48 hours prior to workover or re-entry;         |
| Minimum surface pipe required 765 527 feet per Alt. (1)                    |  |
| Approved by: RTP8-29-05/RTP9-21-05   | - Obtain written approval before disposing or injecting salt water.                |
| This authorization expires: 3-3-05 /2-28-05                                | If this permit has expired (See: authorized expiration date) please                |
|  | check the box below and return to the address below.                               |

Well Not Drilled - Permit Expired
Signature of Operator or Agent:

(This authorization void if drilling not started within 6 months of the chive date.)

Agent:

Spud date: