RECEIVED

For KCC U	se:		9.26.05
Effective C	Date:		17000
District #_			_3
SGA?	Yes	X No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

SEP 14 2305

Form C-1 December 2002

SEP 2 1 2005

KCC WICHITA

NOTICE OF INTENT TO DRILL

KCC WICHITA Form must be Typed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

	Spot ✓ East
Expected Spud Date 9/16/05 month day year	1/2 N/2 NE SW Sec. 16 Twp. 24 S. R. 16 West
OPERATOR: License# 30345	2400' feet from N / S Line of Section
Name: Piqua Petro., Inc.	1920' feet from E / ✓ W Line of Section
Address: 1331 Xylan Road	Is SECTION ✓ RegularIrregular?
City/State/Zip: Piqua, KS 66761	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Greg Lair	County: Woodson
Phone: 620-433-0099	Lease Name: Wingrave Well #: 14-05
20245	Field Name: Vernon
CONTRACTOR: License# 30345	Is this a Prorated / Spaced Field?
Name: Piqua Petro., Inc.	Target Formation(s): Squirrel
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 1080' 246
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Ground Surface Elevation: N/A feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile: ✓ Yes ✓ No ✓
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes ✓ No
Seismic;# of Holes Other	Depth to bottom of fresh water: 125' +
Other	Depth to bottom of usable water: 200' +
	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 1150' Formation at Total Depth: Squirrel
Original Completion Date:Original Total Depth:	· omalo, at four population
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Water Source for Drilling Operations: Well ✓ Farm Pond Other
If Yes, true vertical depth:	Well ✓ Farm Pond Other DWR Permit #:
Bottom Hole Location:	
KCC DKT #:	(Note: Apply for Permit with DWR)
NOO DITT II.	Will Cores be taken?Yes ✓ No If Yes, proposed zone:
	DAVIT
The undersigned hereby affirms that the drilling, completion and eventual plat is agreed that the following minimum requirements will be met:	DAVIT
The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ead 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the standard of the well is dry hole, an agreement between the operator and the first the appropriate district office will be notified before well is either plug for an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order	IDAVIT lugging of this well will comply with K.S.A. 55 et. seq. ch drilling rig; th by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. listrict office on plug length and placement is necessary prior to plugging;
The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order	Ch drilling rig; the by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual plit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the description of the surface of the well is either pluging the surface district office will be notified before well is either pluging the surface casing order must be completed within 30 days of the spud date or the well shall be the surface casing that the statements made herein are true and to the best of the surface of the surface casing that the statements made herein are true and to the best of the surface casing that the statements made herein are true and to the best of the surface casing that the statements made herein are true and to the best of the surface casing the surface casing that the statements made herein are true and to the best of the surface casing the su	ch drilling rig; the by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. iistrict office on plug length and placement is necessary prior to plugging; iged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual pl It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac 3. The minimum amount of surface pipe as specified below <i>shall be se</i> through all unconsolidated materials plus a minimum of 20 feet into th 4. If the well is dry hole, an agreement between the operator and the d 5. The appropriate district office will be notified before well is either plug 6. If an ALTERNATE II COMPLETION, production pipe shall be cement Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall	Ch drilling rig; the by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual plit is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the description of the surface of the well is either pluging the surface district office will be notified before well is either pluging the surface casing order must be completed within 30 days of the spud date or the well shall be the surface casing that the statements made herein are true and to the best of the surface of the surface casing that the statements made herein are true and to the best of the surface casing that the statements made herein are true and to the best of the surface casing that the statements made herein are true and to the best of the surface casing the surface casing that the statements made herein are true and to the best of the surface casing the su	ch drilling rig; the by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. iistrict office on plug length and placement is necessary prior to plugging; iged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual plants is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a suppose the approved notice of intent to drill <i>shall be</i> posted on each and a suppose the approved here as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the drill the well is dry hole, an agreement between the operator and the drill the well is dry hole, an agreement between the operator and the drill the well is dry hole, an agreement between the operator and the drill the well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before a suffice a sufficient of the well shall of the proprietable to the well shall be completed within 30 days of the spud date or the well shall be the proprietable to the statements made herein are true and to the best of the proprietable to the proprietable to the statements made herein are true and to the best of the proprietable to the proprietable to the proprietable the proprietable to the p	ch drilling rig; the by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. iistrict office on plug length and placement is necessary prior to plugging; iged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Title: President
The undersigned hereby affirms that the drilling, completion and eventual plant is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the approved notice of intent to drill <i>shall be</i> posted on each and the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district offic	ch drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. It is is is is included in the set of the underlying formation. It is is included in the set of the underlying formation. It is included in the set of the s
The undersigned hereby affirms that the drilling, completion and eventual plants is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the approved notice of intent to drill <i>shall be</i> posted on each of the drill shall be posted on each of the drill shall be posted on each of the drill shall be seen through all unconsolidated materials plus a minimum of 20 feet into the drill shall in the well is dry hole, an agreement between the operator and the drill shall be drill shall be composed in the shall	ch drilling rig; the by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Instrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Title: President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;
The undersigned hereby affirms that the drilling, completion and eventual plants is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and a surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the statement in the set of the well is dry hole, an agreement between the operator and the formal strict office will be notified before well is either plug for the appropriate district office will be notified before well is either plug for a ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be the statements made herein are true and to the best of the plants of the spud shall be completed. Signature of Operator or Agent: For KCC Use ONLY API # 15 - 207 2 6 924 COCO Conductor pipe required NONE feet	ch drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. It istrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If the knowledge and belief. Title: President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
The undersigned hereby affirms that the drilling, completion and eventual plants is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each and a specified below shall be seen through all unconsolidated materials plus a minimum of 20 feet into the statement of the well is dry hole, an agreement between the operator and the description of the specified before well is either plug of the specified b	ch drilling rig; but by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Identication casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Title: President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;
The undersigned hereby affirms that the drilling, completion and eventual place of the property of the appropriate district office prior to spudding of well; 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each and a specified below shall be seen through all unconsolidated materials plus a minimum of 20 feet into the state of the well is dry hole, an agreement between the operator and the description of the specified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate of the well shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be remented by the spud date or the well shall be remented by the spud date or the well shall be remented by the spud date or the well shall be remented by the spud date or the well shall be remented by the spud date or the well shall be remented by the spud date or the well shall be remented by the spud date or the well shall be remented by the spud date or the well shall be remented by the spud date or the well shall be remented by the spud date or the well shall be remented by the spud date or the well shall be remented by the spud date or the well shall be remented by the spud date or the well shall be remented by the spud date or the well shall be remented by the spud date or the well shall be remented by the spud date or the well shall be remented by the	ch drilling rig; but by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Identification casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Title: President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.
The undersigned hereby affirms that the drilling, completion and eventual plants is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the drill of the well is dry hole, an agreement between the operator and the drill of the drill	ch drilling rig; It by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. It istrict office on plug length and placement is necessary prior to plugging; ged or production casing is cemented in; ed from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. If the Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.
The undersigned hereby affirms that the drilling, completion and eventual place of the property of the appropriate district office prior to spudding of well; 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each and a specified below shall be seen through all unconsolidated materials plus a minimum of 20 feet into the state of the well is dry hole, an agreement between the operator and the description of the specified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate district office will be notified before well is either plug of the appropriate of the well shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be remented by the spud date or the well shall be remented by the spud date or the well shall be remented by the spud date or the well shall be remented by the spud date or the well shall be remented by the spud date or the well shall be remented by the spud date or the well shall be remented by the spud date or the well shall be remented by the spud date or the well shall be remented by the spud date or the well shall be remented by the spud date or the well shall be remented by the spud date or the well shall be remented by the spud date or the well shall be remented by the spud date or the well shall be remented by the spud date or the well shall be remented by the spud date or the well shall be remented by the spud date or the well shall be remented by the	ch drilling rig; the by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Title: President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
The undersigned hereby affirms that the drilling, completion and eventual plants is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the drill of the d	ch drilling rig; In the production casing is cemented in; In the plugged or production casing is cemented in; In the plugged or production casing is cemented in; In the plugged or production casing is cemented in; In the plugged or production casing is cemented in; In the plugged or production casing is cemented in; In the plugged or production casing is cemented in; In the plugged or production casing is cemented in; In the plugged or production casing is cemented in; In the plugged or production casing is cemented in; In the plugged or production casing is cemented in; In the plugged or production casing is cemented in; In the plugged or production casing is cemented in; In the plugged or production casing is cemented in; In the president In the president In the properties of the plugging is completed; In this permit has expired (See: authorized expiration date) please check the box below and return to the address below. In the president plugging report (CP-4) after plugging is completed; In this permit has expired (See: authorized expiration date) please check the box below and return to the address below. In the president plugging is completed; In the permit plugging is please check the box below and return to the address below. In the president plugging is completed; In the permit plugging is completed; In the p
The undersigned hereby affirms that the drilling, completion and eventual plants is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prlor</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each and the drill of the d	ch drilling rig; the by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Idistrict office on plug length and placement is necessary prior to plugging; aged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Title: President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

RECEIVED
SEP 1 4 2005
KCC WICHITA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Operator: Piqua Petro., Inc. Lease: Wingrave Well Number: 14-05 Field: Vernon Number of Acres attributable to well: QTR / QTR / QTR of acreage: SE _ NE _ SW	Location of Well: County: Woodson 2400'
(Show location of the well and shade attributed	AT utable acreage for prorated or spaced wells.) t lease or unit boundary line.)
	:
	EXAMPLE
1 10	
HHO.	
	1920
	1920 FWL 10
oks www.	
	SEWARD CO.
NOTE: In all cases locate the spot of the proposed drilling	•

- In plotting the proposed location of the well, you must show:
- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

RECEIVED
SEP 2 1 2005
KCC WICHITA