For KCC Use: Effective Date: District # SGA? Yes 🔀 No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date September 27, 2005 month day year	Spot SESE - SW - NW Sec. 27 Twp. 22 S. R. 11 West
OPERATOR: License#_6470	2800feet from N / ✓ S Line of Section
Name: Schankie Well Service, Inc.	4100feet from Feet from Feet
Address: P.O. Box 397	Is SECTION RegularIrregular?
Address: Madison, KS 66860	
City/State/Zip: Cliff Schooling	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Cliff Schankie	County: Greenwood
Phone: (620) 437-2595	Lease Name: Huber Well #: 16
30567	Field Name: Seeley-Wick
CONTRACTOR: License# 30567 Name: Rig 6 Drilling Company, Inc.	Is this a Prorated / Spaced Field? Target Formation(s): Bartlesville
Mall Deillard Form Mall Classes Time Freedoments	Nearest Lease or unit boundary: 1,180'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: n/a feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile: Yes ✓ No
Gás Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 50'
Seismic; # of Holes Other	Depth to bottom of usable water: 80'
Other	
_	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Longin or Garago Tipe Training to be Got.
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 2,100 2.00
Original Completion Date:Original Total Depth:	Formation at Total Depth: Bartlesville
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes ✓ No	Well ✓ Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #:	Will Cores be taken?
	If Yes, proposed zone:
X-Unit information Attached	•
AFFI	DAVIT RECEIVED
	DAVII
The undersignedereby affirms that the drilling, completion and eventual plu	raging of this well will comply with K.S.A. 55 et. seg. CORPORATION COMMISSI
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Greenwood
Operator: Schankie Well Service, Inc.	2800 feet from N / S Line of Section
Lease: Huber	4100 feet from F E / W Line of Section
Well Number: 16	Sec. 27 Twp. 22 S. R. 11 ✓ East West
Field: Seeley-Wick	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage: SESE - SW - NW	If Section is irregular, locate well from nearest corner boundary.
	Section corner used: NE NW SE SW

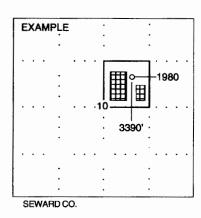
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).