For KCC Use: Effective Date: 9-28-05 District # Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: Licenses 33288 Name: Rt. Investment, Lt.C Address: 217 Saint Peter 1st Contract Person. Licenses 33257 Name: WWD Prilling, Lt.C On En Peter Well Class: Type Equipment: Ask Frotate Sandard Feler Trayol Formation (s): Santasa City No. Research Laces or unit boundary. 3307 Cround Surface Pipe Person. 23252 If Cown Disposal Well Information as follows: Contract Contra	Expected Spud Date October 1,2005	Spot
OPERATOR: Locenses 33088 Name: Rit Investment LLC Start Politics City/Start/Dip. Modified. 15 67650 City/Start/Dip. Modi	month day year	
Section Sect	33268	
Section Sect	OPERATOR: License# U.C.	
Colivity Carlam Country Carlam Cou	Name: 217 Saint Peter St	
Contact Person. Boot Pfellet Phone; 286-27-5711 CONTRACTOR: Licenses 33575 Name; WWD Drilling, LLC Well Drilled For: Well Class: Type Equipment: Gold Sharp Sh	Address: Morland, KS, 67650	
Phone: 785-627-5711	City/State/Zip: Leon Pfeifer	
CONTRACTOR: Licenses 33575 Field Name: Well Crises: Type Equipment: Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Well Crises Property Pr	Contact Person: Leon Flener	County: Clarian
It is a Proceaded / Spaced Field? ves No Target Formation(s): Kansae CRy ves No Target Formation (s): Kansae CR	Phone: 185-527-5711	
Name: Well Drilled For: Weil Class: Type Equipment: Weil Crises: Type Equipment: Weil Crises: Weil Crise Weil Crises: Weil Crises: Weil Crise: Weil Weil Crise: Weil Weil Crise: Weil Weil Crise: Weil Weil Weil Weil Weil Weil Weil Weil	CONTRACTOR: License# 33575	
Well Drilled For Well Class: Type Equipment: Ground Surface Elevation 2392 Ground Surface Elevation 2392 Ground Surface Elevation 2392 Ground Surface Elevation 2392 Ground Surface Elevation 2392 Ground Surface Elevation 2392 Ground Surface Elevation 2392 Ground Surface Elevation 2392 Ground Surface Elevation 2392 Ground Surface Elevation 2392 Ground Surface Elevation 2392 Ground Surface Elevation 2392 Ground Surface Elevation 2392 Ground Surface Elevation 2392 Ground Surface Elevation 2392 Ground Surface Elevation 2392 Ground	Name: WW Drilling, LLC	
Convert Conv	Tiulio.	Target Formation(s): National 330'
Water well within one-quarter mile:	Well Drilled For: Well Class: Type Equipment:	
Gas	Oil Enh Rec Infield Mud Rotary	
Seismic: _ # of Holes		
Seismic:# of Holes Other Other Other Other Ophth to bottom of treath water. Self Surface Pipe by Alternate: 1		
Surface Pipe by Alternate: 1 2 2 2 2 2 2 2 2		Depth to bottom of fresh water:
Surface Pipe By Alternate:	4	
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: Will Cores be taken? If Yes, proposed zone: Will Cores be taken? If Yes, proposed zone: Will Cores be taken? If Yes, proposed zone: SEP 2 2 2005 The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If Yes, proposed zone: SEP 2 2 2005 The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If Yes, proposed zone: SEP 2 2 2005 The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If Yes, proposed zone: SEP 2 2 2005 The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If Yes, proposed zone: SEP 2 2 2005 The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. If Yes, proposed zone: SEP 2 2 2005 The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging is completed. The undersigned hereby affirms that the drilling undersigned beautiful plugging report to surface within 120 days of spud date. The undersigned hereby affirms that the statements made herein are true and to the yest or year or year and the district office and hours to surface within 120 days of year year and the plugging apport (Dr-4) after plugging is comp		
Projected Total Depth:	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200
Original Completion Date:Original Total Depth:	Operator:	Length of Conductor Pipe required: none
Directional, Deviated or Horizontal wellbore? Yes No Water Source for Drilling Operations: Water Source for Drilling Operations: Well Farm Pond Other DWR Permit #: (Note: Apply for Permit with DWR) Well Farm Pond Other Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cores be taken? Will Cor	Well Name:	
Well Farm Pond Other DWR Permit #:	Original Completion Date:Original Total Depth:	Tomaton at Total Deptin.
If Yes, true vertical depth:		
Note: Apply for Permit with DWR		Well Farm Pond Other
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Title: Nember N		
Signature of Operator or Agents	·	
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For KCC Use ONLY API # 15	Date: 09-20-05 Signature of Operator or Agents	Title: Member
For KCC Use ONLY API # 15	orgination of operator of rigorial	0 //
API # 15		
Conductor pipe required	For KCC Use ONLY	, , , , , , , , , , , , , , , , , , , ,
Conductor pipe required	7111110	
Minimum surface pipe required 200 feet per Alt. • 2 Approved by 25 69 - 23 - 05 This authorization expires: 3 - 23 - 06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:	Conductor pipe required NONE feet	
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Date:	Shud data: Agent:	
t _a	Spud dateAgent:	,
	Half to: MOO Concernation District 400	1

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the Intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

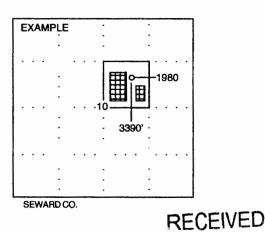
API No. 15 -	Location of Well: County: Graham				
Operator: RL Investment, LLC	330 feet from N / S Line of Section				
Lease: Keith	330 feet from E / W Line of Section				
Well Number: 2-19	Sec. 19 Twp. 8 S. R. 24 East West				
Field:	_				
Number of Acres attributable to well: 10	is Section: Pegular or Intregular				
QTR / QTR / QTR of acreage:SW SW SW	if Section is Irregular, locate well from nearest corner boundary.				
	Section corner used: NE NW SE SW				

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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SEP 2 2 2005

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding section CWICHITA 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.

330

 If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



CORPORATION COMMISSION

KATHLEEN SEBELIUS, GOVERNOR BRIAN J. MOLINE, CHAIR ROBERT E. KREHBIEL, COMMISSIONER MICHAEL C. MOFFET, COMMISSIONER

September 23, 2005

Mr. Leon Pfeifer RL Investment, LLC 217 Saint Peter St. Morland, KS 67650

RE: Drilling Pit Application

Keith Lease Well No. 2-19 SW/4 Sec. 19-08S-24W Graham County, Kansas

Dear Mr. Pfeifer:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed <u>without slots</u>, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. **Please keep all pits away from any draws.**

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes

Environmental Protection and Remediation Department

cc: H Deines