For KCC Use:	8-28.05
Effective Date:	
District #	
2042	ZÍN.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION NOTICE OF INTENT

Form C-1 December 2002 Form must be Typed Form must be Signed

Spot Schw NE NW Sec 32 Tup 15 S. R. 21 West Collection No. Vest New Ne	Must be approved by KCC five	e (5) days prior to commencing well All blanks must be Fill	led
POPERATION: Literases 22834 Name: JT: Oil line: September Jist J	Expected Spud Date	Spot ✓ Ea	ast
Section Sect	month day year	SENW - NE - NW Sec. 32 Twp. 15 S. R. 21 We	est
Name. 310 Oil. Rb. 410 City/State/Jp. Louisbury, Kansas 66003 City/State/Jp. Louisbury, Kansas 66003 Contact Person. 5mc Dim Cain Phone. 913-208-7914 CONTRACTOR: Lonese 6142 Name. ToWn Oil Co., Inc. Weil Dyllied For: Woll Class: Type Equipment:	OPERATOR: License# 32834	The second secon	
SeCTION	Name: JTC Oil. Inc.	feet from F / W Line of Section	
CityState/Cip. Coulsbury, Kanass 66053 Contact Person: Drac Cain Phone: 913-208-7914 Phone: 913-208-7914 CONTRACTOR: Licensee 6142 Name: Town Oil Co., Inc. Well Difficed for: Weil Class:	Address P.O. Box 910		
Contry_Franklin Prone: 913-208-97914 Contry_Franklin Contry_F	City/State/Zin. Louisburg, Kansas 66053	(Note: Locate well on the Section Plat on reverse side)	
Lease Name_Mode/hatuer Well #:35	Contact Parcent Tom Cain		
Field Name: Fown Oil Co, Inc. It is a provided / Spaced Field? Target Formation(s): Soquired Name: Fown Oil Co, Inc. It is a Provided / Spaced Field? Target Formation(s): Soquired Name: Fown Oil Co, Inc. It is a Spaced Field? Target Formation(s): Soquired Name: Field Name:	Phone: 913-208-7914	Lasse Name: Moldenhauer Well #:35	_
Is this a Prorated / Spaced Field? Ves No No No No No No No	,	Field Name. Paola-Rantoul	
Target Formation(s): Squirrel Nearest Lease or unit boundary. 495 Nearest Medical Planch Surface Plee s Planced to be set. 50 Nearest Planch Nearest N	CONTRACTOR: License# 6142		No
Nearest Lease or unit boundary. 495 Nearest Lease the Mile of the Mile Sell Nearest Lease or unit boundary. 495 Nearest Lease the Mile Sell Nearest Lease or unit boundary. 495 Nearest Lease the Mile Sell Nearest Lease of United Nearest Lease or unit boundary 495 Nearest Lease or unit boundary 495 Nearest Lease or unit boundary 495 Nearest Lease of the Mile Sell Nearest Lease of the Mile Sell Nearest Lease of United Nearest Lease of Nearest Lease of United Nearest Lease of Nearest Lease of United Nearest Lease Lease (Nearest Lease Lease Lease Lease Lease Lease Lease	Name: Town Oil Co., Inc.		140
Ground Surface Elevation.		Nearest Lease or unit boundary: 495'	
Water well within one-quarter mile:	Well Dylled For: Well Class: / Type Equipment:	Ground Surface Flevation: feet M	
Gas Storage Pool Ext Wildcate Cable Cable Depth to bottom of fresh water. 100+ Depth to bottom of tresh water. 100+ Depth to bottom of usable water. 200+ Depth to bottom of Usable vater. 20	✓ Oil ✓ Enh Rec ✓ Infield ✓ Mud Rotary ✓		No.
Depth to bottom of fresh water. 100+ Depth to bottom of susble water. 200+ Depth to bottom of usable water. 200+ Depth to usable water. 200+ Depth to bottom of usable water. 200+ Depth to usable water. 200+	Gas Storage Pool Ext. ✓ Air Rotary		
Selsmic: # of Holes Other	OWWO Disposal Wildcat Cable		140
If OWWO: old well information as follows: Operator:	Seismic;# of Holes Other		
If OWWO: old well information as follows: Operator: Operator: Original Completion Date: Original Completion Original Date: Original Completion Date:	Other		_
Length of Conductor Pipe required: None Well Name:		Surface Pipe by Alternate. 1 20'	
Projected Total Depth: 800' Promation at Total Depth: Squiltred Professional Completion Date: Original Total Depth: Squiltred Promation at Total Depth: Squiltred Squilt	If OWWO: old well information as follows:	Length of Conductor Pine required. None	
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Directional, Deviated or Horizontal wellbore? Yes ✓ No If Yes, true vertical depth: Bottom Hole Location: (Note: Apply for Permit with DWR □) Will Cores be taken? □Yes ✓ No Will Cores be taken? □Yes ✓ No Will Cores be taken? □Yes ✓ No AFFIDAVIT ✓ WAS: SENW NE NW AFFIDAVIT Ó WAS: SENW NE NW AFFIDAV	•		
Water Source for Drilling Operations: Wat			
If Yes, true vertical depth:	Original Completion Date:Original Total Depth:		
If Yes, true vertical depth:	Directional, Deviated or Horizontal wellbore? Yes ✓ No	water Source for Drilling Operations:	
Note: Apply for Permit with DWR Yes Note: Apply for Permit with DWR Note: Apply for Permit with the dilling, completed; It is apply for the pulpy for the pulpy for the pulpy for permit with K.S.A. 55 et. seq. Well Note: Apply for Permit with K.S.A. 55 et. seq.			_
Will Cores be taken? If Yes, proposed zone:			_/
If Yes, proposed zone: AFFIDAVIT WAS: JENW NENW The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix B** - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Por KCC Use ONLY API # 15 - OS9-25089-000 Conductor pipe required feet per All. X(2) Approved by: Drug 8 - Z2-05 KT 9 - 29 - 05 This authorization expires: 2-22-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent: Well Not Drilled - Permit Expired Signature of Operator or Agent:			Nia
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For KCC Use ONLY API # 15 - OS9-25089-00 Conductor pipe required	8/12/25	Quant +	
For KCC Use ONLY API # 15 - 059-25089-00 Conductor pipe required	Date: Signature of Operator or Agent:	Title: Tel	
For KCC Use ONLY API # 15 - 059-25089-00 Conductor pipe required		Remember to:	
API # 15 - OS9-25089-00 Conductor pipe required	For KCC Use ONLY		1
Conductor pipe required	ADILLE 059-25089-00-00		LA)
Minimum surface pipe required 20 feet per Alt. X2 Approved by: 3 - 22 - 05 / RTP 9 - 29 - 05 This authorization expires: 2 - 22 - 06 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: - Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: - Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.	13.15	1	_
Approved by: DPLL 8-ZZ-05/RTP 9-29-05 This authorization expires: 2-22-06 (This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent:	2-/		,
This authorization expires: 2-22-64 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent: If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:			1
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Spud date: Agent: Signature of Operator or Agent: Signature or		check the box below and return to the address below.	
		Well Not Drilled - Permit Expired	1
Date:	Spud date:Agent:		8
	L	Date:	1

RECENTED AS FINE KCC VIICHTA

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Operator: JTC Oil, Inc.	Location of Well: County: Franklin 5225 feet from N / S Line of Section
Lease: Moldenhauer	3355 feet from ✓ E / W Line of Section
Well Number: 35	Sec. 32 Twp. 15 S. R. 21 ✓ East West
Field: Paola-Rantoul	
Number of Acres attributable to well:	Is Section: 🗸 Regular or 🔲 Irregular
QTR / QTR of acreage: SENW - NE - NW	
ann ann an acreage.	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
	PLAT
	butable acreage for prorated or spaced wells.)
(Show footage to the neare	est lease or unit boundary line.)
	:
	·
A. Line	:
Mint 200	
	EXAMPLE : :
	EXAMPLE : : :
	1980
32	
	1980

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO.