

CORRECTED

GWWO

For KCC Use:
Effective Date: 10-10-04
District # 2
SGA? Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date 09 29 04
month day year

N/2 SENE NE Sec. 13 Twp. 20 S. R. 10 East
1850 feet from N / S Line of Section
330 feet from E / W Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 33460 8/30/05
Name: Midnight Hour, LLC
Address: Rt 1 Box 44B
City/State/Zip: Cleo Springs, Ok 73729
Contact Person: Bill Littrell
Phone: 580-227-2404

(Note: Locate well on the Section Plat on reverse side)
County: Rice
Lease Name: Binger Well #: 1-13
Field Name: Raymond

CONTRACTOR: License# ADVISE ON ACO-1
Name: MUST BE LICENSED WITH KCC

Is this a Prorated / Spaced Field? Yes No
Target Information(s): Wabanausa
Nearest Lease or unit boundary: 330
Ground Surface Elevation: 1800 feet MSL

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Prod' En Air Rotary
 OMO Disposal Wildcat Galle
 Seismic; # of Holes Other

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 150
Depth to bottom of usable water: 260 235
Surface Pipe by Alternate 1 2

If OWWO: old well information as follows:
Operator: PETROLEUM ENERGY INC
Well Name: BINGER #1
Original Completion Date: 3-21-04 Original Total Depth: 3343

Length of Surface Pipe Planned to be set: 200 259' SET
Length of Conductor Pipe required: 200 NONE
Projected Total Depth: 1500
Formation at Total Depth: Wabanausa

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: N/A
Bottom Hole Location: N/A
KCC DKT #: N/A

Water Source for Drilling Operations:
 Well Farm Pond Other Haul
DWR Permit #: _____
(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone: _____

*WAS E/2 SENE
IS N/2 SENE

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date, or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9-29-04 Signature of Operator or Agent: [Signature] Title: President

RECEIVED
KANSAS CORPORATION COMMISSION

SEP 29 2004

CONSERVATION DIVISION
WICHITA, KS

For KCC Use ONLY
API # 15 - 159-21778-00-01
Conductor pipe required: NONE feet
Minimum surface pipe required: 259 feet per Alt. 1
Approved by: RJP 10-5-04/10-26-05
This authorization expires: 4-5-05
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Plan Application (form CDP-1) with intent to Drill;
- File Completion Form ACC-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 207B, Wichita, Kansas 67202

13
20
10W