

**CORRECTED**

REVISED FOOTAGES

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For KCC Use:

Effective Date: 7-6-05

District # 1

SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**AUG 29 2005**

Form C-1  
December 2002

**KCC WICHITA**

Form must be Typed  
Form must be Signed  
All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date August 11 2005  
month day year

Spot SW - SW - SW Sec. 26 Twp. 16s S. R. 23  East  West

OPERATOR: License# 5144

Name: Mull Drilling Company, Inc.

Address: P.O. Box 2758

City/State/Zip: Wichita KS 67201-2758

Contact Person: Mark Shreve

Phone: 316-264-6366

~~125~~ 150 feet from  N /  S Line of Section

~~70~~ 70 feet from  E /  W Line of Section

Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Ness

Lease Name: Four Corners Well #: 1-26

Field Name: Wildcat

Is this a Prorated / Spaced Field?  Yes  No

Target Information(s): Cherokee Sand

Nearest Lease or unit boundary: 535' (Pooled Location)

Ground Surface Elevation: 2457.6 feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 200'

Depth to bottom of usable water: 1050'

Surface Pipe by Alternate:  1  2

Length of Surface Pipe Planned to be set: 220'

Length of Conductor Pipe required: None

Projected Total Depth: 4650'

Formation at Total Depth: Mississippian

Water Source for Drilling Operations:

Well  Farm Pond  Other

DWR Permit #: Contractor will apply

(Note: Apply for Permit with DWR)

Will Cores be taken?  Yes  No

If Yes, proposed zone: \_\_\_\_\_

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil <input type="checkbox"/> Enh Rec <input type="checkbox"/> infield	<input type="checkbox"/> infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas <input type="checkbox"/> Storage <input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO <input type="checkbox"/> Disposal <input checked="" type="checkbox"/> Wildcat	<input checked="" type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes <input type="checkbox"/> Other	<input type="checkbox"/> Other	

If OWWO: old well information as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location: \_\_\_\_\_

KCC DKT #: \_\_\_\_\_

*\* Unit information received*

*\*\* WAS: 125' FSL, 60' PwL*

**AFFIDAVIT 25: 150' PSL, 70' FwL**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 6/29/05 Signature of Operator or Agent: \_\_\_\_\_

Title: President/COO

**Remember to:**

- File Drill Pit Application (form CDP-1) with intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_\_\_\_

Date: \_\_\_\_\_

For KCC Use ONLY

API # 15 - 135-24370-00-00

Conductor pipe required NONE feet

Minimum surface pipe required 220 feet per Alt. **(2)**

Approved by: RJP 7-1-05 / RJP 9-26-05

This authorization expires: 1-1-06

(This authorization void if drilling not started within 6 months of effective date.)

Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**RECEIVED**  
**JUL 01 2005**  
**KCC WICHITA**

*26 16 23W*