

**CORRECTED**

**SKID RIG**

For KCC Use:  
Effective Date: 5-18-05  
District # 1  
SGA?  Yes  No

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION**

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 05 13 05  
month day year

Spot  
W/2 E/2 NE Sec. 36 Twp. 34 S. R. 24  East  West  
~~1020~~ 1293 feet from  N /  S Line of Section  
1220 1224 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

OPERATOR: License# 5278 ✓  
Name: EOG Resources, Inc.  
Address: 3817 NW Expressway, Suite 500  
City/State/Zip: Oklahoma City, OK 73112  
Contact Person: Larry Wheat  
Phone: 405-246-3100

(Note: Locate well on the Section Plat on reverse side)  
County: Clark  
Lease Name: Gardiner 36 Well #: 1 X  
Field Name: Wildcat

CONTRACTOR: License# 30684 ✓  
Name: Abercrombie RTD, Inc.

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Basal Chester  
Nearest Lease or unit boundary: 1220

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Roc  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 (OWO)  Disposal  Wildcat  Cable  
 Seismic: # of Holes  Other

Ground Surface Elevation: \_\_\_\_\_ feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 150  
Depth to bottom of usable water: 180  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 750  
Length of Conductor Pipe required: 80  
Projected Total Depth: 5900

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Formation at Total Depth: St. Genevieve  
Water Source for Drilling Operations:  
 Well  Farm Pond Other \_\_\_\_\_  
DWR Permit #: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

(Note: Apply for Permit with DWR )  
Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

**SKID RIG**  
**15-025-21291-00-00**  
**MAY 13 2005**  
**LOGS + CIRCL @ 400'**

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 ch. 59.  
It is agreed that the following minimum requirements will be met:

\* LOCATION WAS: 1320' FNL, 1220' FEL  
LOG ES: 1293' FNL, 1224' FEL

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 05-13-05 Signature of Operator or Agent: [Signature] Title: Drilling Eng.

For KCC Use ONLY  
API # 15 - 025-21293-00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 200 feet per All. 1  
Approved by: RJP 5-13-05/ESP 9-26-05  
This authorization expires: 11-13-05  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

36  
34  
240