

Corrected

ALL BLANKS MUST BE FILLED IN

Must be approved by the K.C.C. sixty (60) days prior to commencing well.

(Spot well on the Section Plate on Reverse Side)

County:.....Hodgeman

Lease Name: M796 B-3 Well #: 1

Facility Name: M796 B-3 Well #1
Ground Surface Elevation: 2467.58 ft.
Cathodic Borehole Total Depth: 250 ft.
Depth to Bedrock: 22.0 ft. DAKOTA

WATER INFORMATION:

Aquifer Penetration: None Single Multiple
Depth to bottom of fresh water: 500
Depth to bottom of usable water: 500
Water well within one-quarter mile: yes X no
Public water supply well within one mile: yes X no
Water Source for Drilling Operations:

Water Well Location:

.....

DWR Permit #:

Standard Dimension Ratio (SDR) is = ..26.....

(cathodic surface CO csg.in inches / MWT in inches = SDR)

Annular space between borehole and casing will be grouted

with: Concrete Bentonite Cement

..X.. Neat cement Bentonite clay

Anode vent pipe will be set at: 3 ft. above surface

Anode conductor (backfill) material TYPE: ...SC2.....

Further, 2445 of 2nd filling installation materials 2501 200

Depth to TOP of Backfill installation material: 105.85

SET AMIN-1F20' INTO BARRICKS

SET ADDRESS THAN 80' OF SURFACE PIPE

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of and again before plugging well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of cathodic surface casing as specified below shall be set by grouting to the top.
4. An agreement between the operator and the district office on plugs and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or casing is grouted in;
6. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 2/2/03 Signature of Operator or Agent

.....Title..... *PAID*

FOR KCC USE:
API # 15- 083-21496 0000A11-3
Conductor pipe required NONE feet
Minimum cathodic surface casing required 80 feet
Approved by: RPS 4.05/13/9.26.05
This authorization expires: 11.4.05
(This authorization void if drilling not started within
6 months of effective date.)
Spud date: _____ Agent: _____

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Install;
- File Completion Form CB-2 within 30 days of spud date;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CB-4) within 30 days after plugging is completed.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202-1286.

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PAROLE BOARD COMMISSION

MAY 03 2005

CONSERVATION DIVISION
WICHITA, KS

CORRECTED

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Show the relationship to other wells or facilities proposed to be serviced by the intended cathodic borehole. Please show all the wells, existing cathodic boreholes, pipelines or facilities within 1/2 mile of the proposed borehole.

API NO. 15- _____
OPERATOR Northern Natural Gas Co. LOCATION OF WELL: COUNTY Hodgeman
LEASE M796- B-3 1366' feet from south/north line of section
WELL NUMBER #1 75' feet from east/west line of section
FACILITY NAME M796 B-3 Well #1 SECTION 3 TWP 22S RG 25W

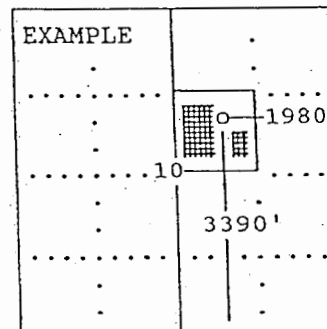
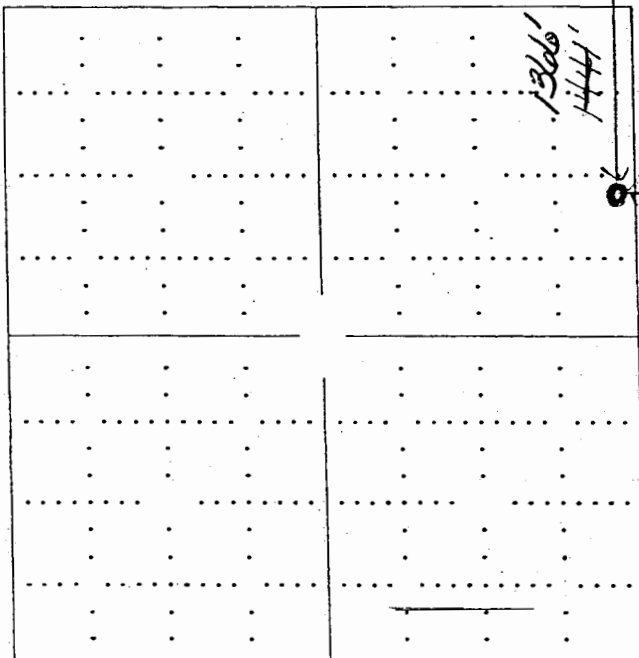
SPOT: QTR/QTR/QTR/QTR OF ACREAGE
_____ - NE - SE - NE

IS SECTION X REGULAR or _____ IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
CORNER BOUNDARY.

Section corner used: _____ NE _____ NW _____ SE _____ SW
PLAT

(Show location of intended cathodic borehole.)

(Show footage from nearest lease, unit or outside section boundary line.)



SEWARD CO.

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In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease, unit or outside section boundary line.