For KCC Use: Effective Date:	10.18,-04
District #	4
SGA? Tyes	IV No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

5ECOND

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commercing well

DEFRATOR: Licenses 6861 All 3 d o'S Name. Ron's Oil Operation, Inc. Address. 1889 200th Avenue City/State/Z/p; Penckee, KS 67659 Contact Person: Ron Nickelson Well Drilled For. Well Class: Type Equipment: Gas Storage Pool Ext. Air Rotary County Grated Person Patients Gas Storage Pool Ext. Air Rotary County Grated Person Patients Gas Storage Pool Ext. Air Rotary County Grated Person Patients Gas Storage Pool Ext. Air Rotary County Grated Person Patients Gas Storage Pool Ext. Air Rotary County Grated Person Patients Gas Storage Pool Ext. Air Rotary County Grated Person Patients Gas Storage Pool Ext. Air Rotary County Grated Person Patients Gas Storage Pool Ext. Air Rotary County Grated Formation(s). Anhydrite Nearest Lesse or unit boundary. 560' Nearest Lesse or unit boundary. 5	Expected Spud Date October 18, 2004	Spot SE NW SE	East
Security	month day year		
Address. 1899 200th Avenue Is SECTION		660 1650 feet from N / √S	Line of Section
County: Carlaton County: Car	Name: Ron's Oil Operation, Inc.	3630 feet from XE / W	Line of Section 🗡 🤏
County. Graham Well Dried For. Well Class: Well Dried For. Well Class: Well Dried For. Well Class: Don't Graham Well Dried For. Well Class: Well Paposal Yes No. Target Formation(s): Analydrife County. Graham County. Graha	Address: 1889 200th Avenue	is SECTION Regular irregular?	
County. Graham Well Dried For. Well Class: Well Dried For. Well Class: Well Dried For. Well Class: Don't Graham Well Dried For. Well Class: Well Paposal Yes No. Target Formation(s): Analydrife County. Graham County. Graha	City/State/Zip: Penokee, KS 67659	(Note: Locate well on the Section Plat on reverse	e side)
Flaid Name: Flabricus Flabricus Flabricus Flabricus Street Flabricus Flabric	Contact Person: Ron Nickelson		
Flab Name: Flab fixed Flab	Phone: (785) 421-2409		ell #: 2
Name Anderson Drilling Salar S	33237 5/20/04	Field Name: Fabricius	
Target Formation(s): Athlydrifie California Cabic Cabi	CONTRACTOR: License# 33237 3 3237	is this a Prorated / Spaced Field?	Yes No
Nearest Lesse or unit boundary. 680' Ground Surface Elevation: 2398 KB Seet MSL Gable	Name: Anderson Drining	Target Formation(s): Anhydrite	
Ground Surface Elevation: 298 KB	Wall Drilled For Wall Class: Type Equipment:		
Wester well within one-quarter mile: Ses No Ses			feet MSL
CWWO Poisposal Wildcal Cable Cable Comber C		Water well within one-quarter mile:	Yes No No
Depth to bottom of fresh water: 150		Public water supply well within one mile:	Yes + No
Depth to bottom of usable water. The suthorization as follows: Operator: Bankorf Oil Co. Original Completion Date: 9-11-84 Original Total Depth: 3667		Depth to bottom of fresh water: 150'	
Usurface Pipe by Alternate: 1 208 (set) RECEIVED Coperator. Bankoff Oil Co. Well Name: Mortis #2 Original Completion Date: 9-11-84 Original Total Depth: 3867 Original Completion Date: 9-11-84 Original Total Depth: 3		Depth to bottom of usable water: 1200 1300	
Operator, Bankoff Oil Co. Well Name: Morn's #2 Original Completion Date: 9-11-84 Or	Otner	Surface Pipe by Alternate: 1 √ 2	
Operator, Bankoff Oil Co. Well Name: Morn's #2 Original Completion Date: 9-11-84 Or	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 208' (set)	RECEIVED
Well Name: Morris #2 Original Completion Date: 9-11-84 Original Total Depth: 3867 Original Total Depth: 4 Anhydrite Water Source for Drilling Operations: Wall Farm Pond Other SunSERVATION DIVIS	Operator: Bankoff Oil Co.	Length of Conductor Pipe required: none	CANSAS CORPORATION CO
Original Completion Date: 9-11-84	Well Name: Morris #2	Projected Total Depth: 2,060'	
Water Source for Drilling Operations: Well Farm Pond Other Source for Drilling Operation Drilling Operations: Well Farm Pond Other Source for Drilling Operations: Well Cores be taken? Well Cores be taken? Well Cores be taken? Well Cores be taken? Well Cores operative with DWR Drilling Operation or Press on Dwell Cores on Dwell Will Cores on Dwell Will Cores on Dwell Will Will Dwell Beat or Dwell Willing Operation or Drilling Operation or Drilling Operation Dwell Beat O		Formation at Total Depth: Anhydrite	<u> </u>
Yes, true vertical depth:		Water Source for Drilling Operations:	
Yes, true vertical depth::	Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other X	ONSERVATION DIVIS
WAS: 3630 FWL IS 3630 FEL IS SWNE SW AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. hereby certify that the statements made herein are true and to the best of my knowledge and belief. Por KCC Use ONLY API # 15 - OC5 - 22058 - CO - O File Drill Pit Application (form CDP-1) with Intent to Drill; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Pile Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) af	If Yes, true vertical depth:	DWR Permit #:	WICHITA KS
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For KCC Use ONLY API # 15 - 065 - 22058 - 00 File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	CCC DKT #: WAS: 3630 FWL TS 3630 FEL *WAS: SENUSE IS: SWNESW AFF The undersigned hereby affirms that the drilling, completion and eventual p	Will Cores be taken? If Yes, proposed zone:	Yes No
API # 15 - 065 - 27058 - 00 - 0 Conductor pipe required NONE feet Minimum surface pipe required 208 feet per Alt. 4 (2) Approved by: 250 10-13-04 / 125910-21-04 / 125925 This authorization expires: 4-13-05 (This authorization void if drilling not started within 6 months of effective date.) File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired	**WAS: 3630 FWL TS3630 FEL The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the constitution of the set of the well is either plugible. If an ALTERNATE II COMPLETION, production pipe shall be cement or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the set of the	Will Cores be taken? If Yes, proposed zone: IDAVIT lugging of this well will comply with K.S.A. 55 et. seq. ch drilling rig; of by circulating cement to the top; in all cases surface pipe he underlying formation. district office on plug length and placement is necessary printing or production casing is cemented in; ted from below any usable water to surface within 120 days #133,891-C, which applies to the KCC District 3 area, alte be plugged. In all cases, NOTIFY district office prior to a firmy knowledge and belief.	shall be set for to plugging; of spud date. mate II cementing
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Well Not Drilled - Permit Expired	KCC DKT #: WAS: 3630 FWL TS 3630 FEL WAS: 3630 FWL TS 3630 FEL The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on ea 3. The minimum amount of surface pipe as specified below shall be set through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the construction of pursuant to Appendix 'B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be hereby certify that the statements made herein are true and to the best of the prior of the construction of the post of the spud date or the well shall be posted. For KCC Use ONLY API # 15 - OGS - 22058 - CO Conductor pipe required NONE feet Minimum surface pipe required 100 feet feet Minimum surface pipe required 100 feet feet feet feet feet feet feet fe	Will Cores be taken? If Yes, proposed zone: IDAVIT lugging of this well will comply with K.S.A. 55 et. seq. ch drilling rig; et by circulating cement to the top; in all cases surface pipe the underlying formation. district office on plug length and placement is necessary pringed or production casing is cemented in; ted from below any usable water to surface within 120 days #133,891-C, which applies to the KCC District 3 area, alte be plugged. In all cases, NOTIFY district office prior to a firmy knowledge and belief. Title: Agent Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud days. Notify appropriate district office 48 hours prior to workow. Submit plugging report (CP-4) after plugging is complete.	shall be set for to plugging; of spud date. rnate il cementing iny cementing. site; orders; or or re-entry; sid; it water.
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