

For KCC Use: 10-18-04
Effective Date: _____
District # 4
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

SECOND
CORRECTED
OWWO

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date October 18, 2004
month day year

OPERATOR: License# 6861 6/30/05
Name: Ron's Oil Operation, Inc.
Address: 1869 200th Avenue
City/State/Zip: Penokee, KS 67659
Contact Person: Ron Nickelson
Phone: (785) 421-2409

CONTRACTOR: License# 33237 5/30/05
Name: Anderson Drilling

Well Drilled For:		Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input checked="" type="checkbox"/> OWWO	<input checked="" type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; _____ # of Holes	<input type="checkbox"/> Other		
<input type="checkbox"/> Other			

If OWWO: old well information as follows:
Operator: Bankoff Oil Co.
Well Name: Morris #2
Original Completion Date: 9-11-84 Original Total Depth: 3867'

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____

KCC DKT #: _____

**** WAS: 3630' FWL IS 3630' FEL**
**** WAS: SENESE IS; SWNE SW**

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: October 13, 2004 Signature of Operator or Agent: Wanna Thanda Title: Agent

For KCC Use ONLY
API # 15 - 065-22058-00-01
Conductor pipe required NONE feet
Minimum surface pipe required 208 feet per Alt. (2)
Approved by: RSP 10-13-04 / RSP 10-27-04 / RSP 10-26-05
This authorization expires: 4-13-05
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Spot SE NW SE
Sec. 27 Twp. 7 S. R. 23
660 1650 feet from N / S Line of Section
660 3630 feet from E / W Line of Section ******
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
County: Graham
Lease Name: Morris Well #: 2
Field Name: Fabricius

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Anhydrite
Nearest Lease or unit boundary: 660'
Ground Surface Elevation: 2398 KB feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 150'
Depth to bottom of usable water: 4200' 1300

Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 208' (set) **RECEIVED**
Length of Conductor Pipe required: none **KANSAS CORPORATION COMMIS**
Projected Total Depth: 2,060' **OCT 13 2004**

Formation at Total Depth: Anhydrite
Water Source for Drilling Operations:
 Well Farm Pond Other **CONSERVATION DIVISION WICHITA, KS**
DWR Permit #: _____

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

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