Corrected well name & Permit expration Date

"CORRECTED _ From Intent dat
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

For KCC Use: 9-14-05 Effective Date: 9-14-05 District # 1 SGA? Yes X No

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Sontombor 12, 2005	_	
Expected Spud Date September 12, 2005	Spot 130' S of C	
month day year	E/2 - W/2 - NE/4 Sec. 33 Twp. 23 S. R. 32 Wes	st
OPERATOR: License# 4058	1450feet from V N / S Line of Section	
Name: American Warrior, Inc.	1650feet from F / W Line of Section	
Address: P. O. Box 399	Is SECTIONRegularIrregular?	
Address: P. O. Box 399 City/State/Zip: Garden City, KS 67846	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Cecil O'Brate, President	County: Finney	
Phone: 620-275-9231	Lease Name: Neeley Well #: 7	
/none:	Field Name: Congdon	
CONTRACTOR: License# 33375		_
lame: Cheyenne Drilling LP	Is this a Prorated / Spaced Field?	10
name.	Target Formation(s): St. Louis	_
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 1190'	
✓ Oil Enh Rec 🗴 Infield 🗽 Mud Rotary	Ground Surface Elevation: 2830 estfeet MS	SL.
	Water well within one-quarter mile:	10/
	Public water supply well within one mile:	10
OWO Disposal Wildcat Cable	Depth to bottom of fresh water: 300'	
Seismic;# of Holes Other	Depth to bottom of usable water: 980'	
Other	Surface Pipe by Alternate: 1 2 ALT-2 Per Cecil 0	'Bı
OWWO: ald wall information as follows:	Length of Surface Pipe Planned to be set: 200' + 1000 Min	
OWWO: old well information as follows:	Length of Conductor Pipe required: None	
Operator:	Projected Total Depth: 5500'	_
Well Name:	Formation at Total Depth: St. Louis	_
Original Completion Date:Original Total Depth:		
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations: Well Farm Pond Other X	
f Yes, true vertical depth:	DWR Permit #:	_
Bottom Hole Location:		
	(Note: Apply for Permit with DWR 🔲)	•
	Will Cores be taken? Yes ✓ N	No
KCC DKT #:	Will Cores be taken? Yes ✓ N	, 10 —
WAS! NEELEY # 6	Will Cores be taken? If Yes, proposed zone: Spaced	_
WAS: NEELEY # 6 LS: NEELEY #7 AFF	Will Cores be taken? If Yes, proposed zone: Spaced FIDAVIT * Prorated & Special Hugoton	_
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TS: NEELEY # 6 TS: NEELEY # 7 The undersigned hereby affirms that the drilling, completion and eventual plants agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each of the approved notice of intent to drill shall be posted on each of the well is dry hole, an agreement between the operator and the statement between the operator and the statement of the properties and the statement of the spuddate or the well is either plue. 6. If an ALTERNATE II COMPLETION, production pipe shall be composed must be completed within 30 days of the spuddate or the well shall hereby certify that the statements made herein are true and to the best of the spuddate of the well shall hereby certify that the statements made herein are true and to the best of the spuddate of the well shall hereby certify that the statements made herein are true and to the best of the spuddate of the well shall hereby certify that the statements made herein are true and to the best of the spuddate of the well shall hereby certify that the statements made herein are true and to the best of the spuddate of the well shall hereby certify that the statements made herein are true and to the best of the spuddate of the well shall hereby certify that the statements made herein are true and to the best of the spuddate of the well shall hereby certify that the statements made herein are true and to the best of the spuddate of the well shall hereby certify that the statements made herein are true and to the best of the spuddate of the well shall hereby certify that the statements made herein are true and to the best of the spuddate of the well shall hereby certify that the statement of the spuddate of the spu	Will Cores be taken? If Yes, proposed zone: Spaced FIDAVIT * Prorated & Special Hugoton Plugging of this well will comply with K.S.A. 55 et. seq. SEP SEP SEP SEP SEP SEP SEP SE	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Finney		
Operator: American Warrior, Inc.	1450 feet from N / S Line of Section 1650 feet from E / W Line of Section		
Lease: Neeley			
Well Number: 7	Sec. 33 Twp. 23 S. R. 32 ☐ East ✔ West		
Field: Congdon			
Number of Acres attributable to well:	Is Section: Pegular or Irregular		
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW		

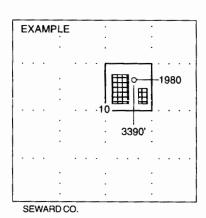
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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SEP 2: 202
KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).