# CORRECTED

## Corrected Per Location

5-21.05 For KCC Use: Effective Date: District #

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

GGA? Yes No NOTICE OF IN	ITENT TO DRILL Form must be Signed All blanks must be Filled
Must be approved by KCC five	e (5) days prior to commencing well
Expected Spud Date MAY 23,2005	spot 50' West of East
month day year	NE NW NE Sec. 4 Twp. 31S S. R. 18 West
DPERATOR: License# 8061	330feet from ✓ N / S Line of Section
Iame: Oil Producers Inc. of Kansas	1700 Feet from F E / W Line of Section
Address: 1710 Waterfront Parkway	Is SECTION ✓ RegularIrregular?
City/State/Zip: Wichita, KS 67206	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Brian McCoy	County: Comanche
Phone: (316)681-0231	Lease Name: Unruh Well #: B-3
4958	Field Name: Alfred
CONTRACTOR: License# 4958 lame: Mallard JV, Inc.	Is this a Prorated / Spaced Field?
name.	Target Formation(s): Mississippi
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 3300'
✓ Oil Enh Rec Infield ✓ Mud Rotary	Ground Surface Elevation: 2111 feet MSI
✓ Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:  Public water supply well within one mile:  Yes No
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 186
Seismic;# of Holes Other	Depth to bottom of usable water: 266
Other	Surface Pipe by Alternate: 🔭 1 2
OWWO: old well information as follows:	Lough of Surface Bine Blowned to be see 800
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: 5100'
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippi
	Water Source for Drilling Operations:
Pirectional, Deviated or Horizontal wellbore?	Well Farm Pond Other Haul
	Well Family Office
f Yes, true vertical depth:	DWR Permit #:
f Yes, true vertical depth:	DWR Permit #:(Note: Apply for Permit with DWR)
f Yes, true vertical depth:	DWR Permit #:(Note: Apply for Permit with DWR)
f Yes, true vertical depth:	DWR Permit #:(Note: Apply for Permit with DWR)
Yes, true vertical depth:  Sottom Hole Location:  SCC DKT #:  WAS: 330 FNL, 1650 FEL, NENL	DWR Permit #:
Yes, true vertical depth:  Sottom Hole Location:  CCC DKT #:  WAS: 330 FNL, 1650 FEL, NENL:	DWR Permit #:
Yes, true vertical depth: Sottom Hole Location: CCC DKT #:  WAS: 330 FNL, 1650 FEL, NENL  Signal Sig	DWR Permit #:
Yes, true vertical depth: Sottom Hole Location: CCC DKT #:  WAS: 330 FNL, 1650 FEL, NENL  Signal Sig	DWR Permit #:
FYes, true vertical depth:  Sottom Hole Location:  SCC DKT #:  WAS: 330 FNL, 1650 FEL, NENL  The undersigned hereby alumns and the driving, completion and eventual it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the specific o	DWR Permit #:
Yes, true vertical depth:  Sottom Hole Location:  CCC DKT #:  WAS: 330 FNL, 1650 FEL, NENL  The undersigned hereby alumns and the driving, completion and eventual it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the province of the prior of the specified below <i>shall be</i> sections.	Will Cores be taken?  Will Cores be taken?  Yes  FIDAVIT  plugging of this well will comply with K.S.A. 55 et. seq.  ach drilling rig;  set by circulating cement to the top; in all cases surface pipe shall be set
FYes, true vertical depth:  Sottom Hole Location:  CCC DKT #:  WAS: 330 FNL, 1700 FEL, 50 W & NENUMER  The undersigned hereby alumns and the driving, completion and eventual is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each of the sum o	DWR Permit #:
Yes, true vertical depth:  Solution Hole Location:  CC DKT #:  WAS: 330 FNL, 1700 FEL, 50 W & NENDARD  The undersigned hereby annus and the driffing, completion and eventual part is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on etc.  3. The minimum amount of surface pipe as specified below shall be sufficiently all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and the  5. The appropriate district office will be notified before well is either plus	Will Cores be taken?  Will Cores be taken?  Yes  Place of Yes, proposed zone:  Place of Yes, pro
Yes, true vertical depth:  cottom Hole Location:  CC DKT #:  WAS: 330 FNL, 1700 FEL, SOW & NENDARY  the undersigned hereby almost and the driffing, completion and eventual places agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on etc.  3. The minimum amount of surface pipe as specified below shall be shrough all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and the  5. The appropriate district office will be notified before well is either plue  6. If an ALTERNATE II COMPLETION, production pipe shall be cemer	Will Cores be taken?  Will Cores be taken?  Yes  Place of Yes, proposed zone:  FIDAVIT  Dolugging of this well will comply with K.S.A. 55 et. seq.  ach drilling rig;  tet by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; and the place of the plugging of the plugging is good or production casing is cemented in; and the plugging of the plugging is plugging of the plugging is plugging of the plugging is plugging or production casing is cemented in; and the plugging of the plugging is plugging or production casing is cemented in; and the plugging is plugging of the plugging is plugging or production casing is cemented in; and the plugging is plugging of the plugging is plugging or production casing is cemented in; and the plugging is plugging is plugging or production casing is cemented in; and the plugging is plugging is plugging is plugging or production casing is cemented in; and the plugging is plugging is plugging is plugging in the plugging is plugging in the plugging in the plugging is plugging in the plugging is plugging in the plugging in the plugging is plugging in the plugging is plugging in the plugging in the plugging is plugging in the plugging in the plugging is plugging in the plugging in the plugging in the plugging is
Yes, true vertical depth:  ottom Hole Location:  CC DKT #:  WAS: 330 FNL, 1700 FEL, SOW & NENDARY  he undersigned hereby aimms that the driffing, completion and eventual place is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on etc.  3. The minimum amount of surface pipe as specified below shall be shrough all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and the  5. The appropriate district office will be notified before well is either plue  6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing orde	Will Cores be taken?  Will Cores be taken?  Yes  Place of Yes, proposed zone:  FIDAVIT  Dolugging of this well will comply with K.S.A. 55 et. seq.  ach drilling rig;  tet by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; attended from below any usable water to surface within 120 days of spud date.  Tr #133,891-C, which applies to the KCC District 3 area, alternate II cementing
Yes, true vertical depth:  cottom Hole Location:  CC DKT #:  WAS: 330 FNL, 1700 FEL, SOW & NENDARD  the undersigned hereby alimins that the driffing, completion and eventual place is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on etc.  3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plue 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall.	Will Cores be taken?  Will Cores be taken?  Yes  Place be taken?  Yes  Yes  Place be taken?  Yes  Yes  Yes  Yes  Yes  Yes  Yes  Ye
Yes, true vertical depth:  cottom Hole Location:  CC DKT #:  WAS: 330 FNL, 1700 FEL, SOW & NENDARD  the undersigned hereby alimins that the driffing, completion and eventual place is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on etc.  3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plue 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall.	Will Cores be taken?  Will Cores be taken?  Yes  Place of Yes, proposed zone:  FIDAVIT  Polugging of this well will comply with K.S.A. 55 et. seq.  And drilling rig;  Bet by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Idistrict office on plug length and placement is necessary prior to plugging;  Ingged or production casing is cemented in;  Intel from below any usable water to surface within 120 days of spud date.  In #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.  In my knowledge and belief.
Yes, true vertical depth:  Sottom Hole Location:  CC DKT #:  WAS: 330 FNL, 1700 FEL, SOW & NENDARY  The undersigned hereby almost and the driffing, completion and eventual part is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on etc.  3. The minimum amount of surface pipe as specified below shall be sufficiently that the well is dry hole, an agreement between the operator and the fitness of the sufficient office will be notified before well is either plus.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the spud date or th	Will Cores be taken?  Will Cores be taken?  Yes  Place of Yes, proposed zone:  FIDAVIT  Dolugging of this well will comply with K.S.A. 55 et. seq.  Set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; all cases within 120 days of spud date. If #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing.
Yes, true vertical depth:  cottom Hole Location:  CC DKT #:  WAS: 330 FNL, 1700 FEL, SOW & NENDARY  the undersigned hereby almost and the driffing, completion and eventual place is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on etc.  3. The minimum amount of surface pipe as specified below shall be sufficiently through all unconsolidated materials plus a minimum of 20 feet into the sufficient to drill shall be posted on etc.  4. If the well is dry hole, an agreement between the operator and the through all unconsolidated materials plus a minimum of 20 feet into the sufficient to district office will be notified before well is either plus that an ALTERNATE II COMPLETION, production pipe shall be cemer or pursuant to Appendix "B" - Eastern Kansas surface casing orde must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the spud that the statements made herein are true and to the best of the spud that the statements made herein are true and to the best of the spud that the statements made herein are true and to the best of the spud that the statements made herein are true and to the best of the spud that the statements made herein are true and to the best of the spud that the statements made herein are true and to the best of the spud that the statements made herein are true and to the best of the spud that the statements made herein are true and to the best of the spud that the statements made herein are true and to the best of the spud that the statements made herein are true and to the best of the spud that the statements made herein are true and to the best of the spud that the statements made herein are true and to the best of the spud that the statements are true and to the best of the spud that the statements are true and to the best of the spud that the statement are	Will Cores be taken?  Will Cores be taken?  Yes  Place of Yes, proposed zone:  FIDAVIT  Polugging of this well will comply with K.S.A. 55 et. seq.  And drilling rig;  But by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Idistrict office on plug length and placement is necessary prior to plugging; larged or production casing is cemented in; lated from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing libe plugged. In all cases, NOTIFY district office prior to any cementing.  Title: Vice President
Yes, true vertical depth:  ottom Hole Location:  CC DKT #:  WAS: 330 FNL, 1700 FEL, 50 W & NENDAY  he undersigned hereby alimins unat the drilling, completion and eventual places agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on etc.  3. The minimum amount of surface pipe as specified below shall be sufficiently through all unconsolidated materials plus a minimum of 20 feet into the well is dry hole, an agreement between the operator and the through all unconsolidated materials plus a minimum of 20 feet into the sufficient will be notified before well is either plus for an ALTERNATE II COMPLETION, production pipe shall be cemer or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best pate: 5/23/2005  Signature of Operator or Agent:	Will Cores be taken?  Will Cores be taken?  Yes  Place of Yes, proposed zone:  Place of Yes, pro
Yes, true vertical depth:  cottom Hole Location:  CC DKT #:  WAS: 330 FNL, 1700 FEL, SOW & NENDARY  the undersigned hereby aimms and the driffing, completion and eventual is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on etc.  3. The minimum amount of surface pipe as specified below shall be sufficiently the sufficient of the well is dry hole, an agreement between the operator and the sufficient office will be notified before well is either plue.  4. If the well is dry hole, an agreement between the operator and the sufficient office will be notified before well is either plue.  5. The appropriate district office will be notified before well is either plue.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemer.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best pate: 5/23/2005  Signature of Operator or Agent:  For KCC Use ONLY	Will Cores be taken?  Will Cores be taken?  Yes  Place of Yes, proposed zone:  FIDAVIT  Polugging of this well will comply with K.S.A. 55 et. seq.  And drilling rig;  But by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Idistrict office on plug length and placement is necessary prior to plugging; larged or production casing is cemented in; lated from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing libe plugged. In all cases, NOTIFY district office prior to any cementing.  Title: Vice President
Yes, true vertical depth:  Sottom Hole Location:  CCC DKT #:  WAS: 330 FNL, 1700 FEL SOW & NENUMER  The undersigned hereby alimins that the drilling, completion and eventual is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on etc.  3. The minimum amount of surface pipe as specified below shall be such through all unconsolidated materials plus a minimum of 20 feet into the surface pipe as specified below shall be such through all unconsolidated materials plus a minimum of 20 feet into the surface pipe as specified below shall be such through all unconsolidated materials plus a minimum of 20 feet into the surface pipe as specified before well is either plus.  5. The appropriate district office will be notified before well is either plus.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemer.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best pate: 5/23/2005  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 033 - 2/434-00-60	Will Cores be taken?  Will Cores be taken?  Yes  Poly Yes, proposed zone:  FIDAVIT  Dolugging of this well will comply with K.S.A. 55 et. seq.  And drilling rig;  But by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  But district office on plug length and placement is necessary prior to plugging; legged or production casing is cemented in; letted from below any usable water to surface within 120 days of spud date.  File Junged. In all cases, NOTIFY district office prior to any cementing.  File Drill Pit Application (form CDP-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;
Yes, true vertical depth:  cottom Hole Location:  CC DKT #:  WAS: 330 FNL, 1700 FEL SOW & NENUME  he undersigned hereby alumns and the driving, completion and eventual is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on etc.  3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into  4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing orde must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best mate: 5/23/2005  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 033 - 2/434-00-00  Conductor pipe required	Will Cores be taken?  Will Cores be taken?  Yes  Playing the proposed zone:  Playing t
Yes, true vertical depth:  cottom Hole Location:  CC DKT #:  WAS: 330 FNL, 1700 FEL, SOW & NENDAR The undersigned hereby animus and the driffing, completion and eventual is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on etc.  3. The minimum amount of surface pipe as specified below shall be sufficiently through all unconsolidated materials plus a minimum of 20 feet into the unconsolidated	Will Cores be taken?  Will Cores be taken?  Yes Proposed zone:  FIDAVIT  Dlugging of this well will comply with K.S.A. 55 et. seq.  ach drilling rig;  the top circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging; agged or production casing is cemented in; after from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing to be plugged. In all cases, NOTIFY district office prior to any cementing.  Title: Vice President  Remember to:  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;
Procession of the statements made herein are true and to the best of the statements made herein are true and to the best of the statements made herein are true and to the best of the statements made herein are true and to the best of the statements made herein are true and to the best of the statements made herein are true and to the best of the statements made herein are true and to the best of the statements made herein are true and to the best of the statement by the statement between the operator and the statements made herein are true and to the best operator and the statements made herein are true and to the best operator between the operator and the statements made herein are true and to the best operator of the statements made herein are true and to the best operator between the operator of the well shall be comercially that the statements made herein are true and to the best operator of the statements made herein are true and to the best operator of the statements made herein are true and to the best operator of the statements made herein are true and to the best operator of the statements made herein are true and to the best operator of the statements made herein are true and to the best operator of the statements made herein are true and to the best operator of the statements made herein are true and to the best operator of the statements made herein are true and to the best operator of the statements made herein are true and to the best operator of the statements made herein are true and to the best operator of the statements made herein are true and to the best operator of the statements made herein are true and to the best operator of the statements made herein are true and to the best operator of the statements made herein are true and to the best operator of the statements made herein are true and to the best operator of the statements made herein are true and to the best operator of the statements made herein are true and to the best operator of the statements made herein are true and to the st	Will Cores be taken?  Will Cores be taken?  Will Cores be taken?  Will Cores be taken?  Will Yes, proposed zone:  Place by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging; and or production casing is cemented in; and the from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing to be plugged. In all cases, NOTIFY district office prior to any cementing. Title:  Vice President  Remember to:  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed;  Obtain written approval before disposing or injecting salt water.
Yes, true vertical depth:  Octom Hole Location:  CC DKT #:  WAS: 330 FNL, 1700 FEL, SOW & NENDAFF  The undersigned hereby ainmis and the driffing, completion and eventual is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on etc.  3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing orde must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best on the state of the state of the spud date or the well shall hereby certify that the statements made herein are true and to the best on the state of the spud date or the well shall hereby certify that the statements made herein are true and to the best on the state of the spud date or the well shall hereby certify that the statements made herein are true and to the best on the state of the spud date or the well shall hereby certify that the statements made herein are true and to the best on the state of the spud date or the state of the spud date or the well shall hereby certify that the statements made herein are true and to the best on the state of the spud date or the spud date or the well shall hereby certify that the statements made herein are true and to the best of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the spud date or the well shall hereby certified between the operator of the spud date or the well shall hereby certified between the operator of the spud date or the spud date or the well shall hereby certified between	Will Cores be taken?  Yes   Who  Yes   Who  Ach drilling rig;  Wet by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  Will core be taken?  Will Cores be taken?  Yes   Who  Yes   Yes   Who  Yes   Yes   Yes   Yes   Who  Yes   Who  Yes   Yes   Yes   Yes   Yes   Yes   Yes   Yes   Who  Yes   Who  Yes   Yes
Fyes, true vertical depth:  Sottom Hole Location:  CCC DKT #:  WAS: 330 FNL, 1700 FEL, SOW of NENDLAFF  The undersigned hereby allums and the driffing, completion and eventual of its agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on etc.  3. The minimum amount of surface pipe as specified below shall be a through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plu 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the spud state of the spud date or the well shall be states: 5/23/2005  Signature of Operator or Agent:  For KCC Use ONLY  API # 15 - 033 - 2/434-00-60  Conductor pipe required	Will Cores be taken?  Yes  Who  Yes  Yes  Who  Yes  Yho  Yes  Yho  Yes  Yho  Yes  Yho  Yo  Yo  Yho  Yho  Yho  Yho  Yho
For KCC Use ONLY  For KCC Use ONLY  Approved by RDL  Solution Hole Location:  CCC DKT #:  Approved that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the appropriate district office prior to spudding of well;  2. A copy of the appropriate district office prior to spudding of well;  2. A copy of the appropriate district office prior to spudding of well;  2. A copy of the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on et al.  4. If the well is dry hole, an agreement between the operator and the string through the posted on et al.  5. The appropriate district office will be notified before well is either plue of its either plue of the operator and the string through the posted on et al.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing orde must be completed within 30 days of the spud date or the well shall hereby certify that the statements made herein are true and to the best of the plue of t	Will Cores be taken?  Yes   Who  Yes   Yes  Yes  Who  Yes  Yes  Who  Yes  Who  Yes  Who  Yes  Who  Yes  Who  Yes  Who  Yes  Yes  Who  Yes  Yes  Who  Yes  Who  Yes  Who  Yes  Who  Yes  Who  Yes  Who  Yes  Yes  Who  Yes  Yho  Yes  Yho  Yes  Who  Yes  Who  Yes  Yho  Yho  Yes  Yho  Yho  Yho  Yho  Yho  Yho  Yho  Yh

## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 033-21434-00-00	Location of Well: County: Comanche
Operator: Oil Producers Inc. of Kansas	get from ✓ N / S Line of Section
Lease: Unruh	1700 feet from ✓ E / W Line of Section
Well Number: B-3	Sec. 4 Twp. 31S S. R. 18 East ✓ West
Field: Alfred	
Number of Acres attributable to well:	ls Section: ✓ Regular or ☐ Irregular
QTR / QTR of acreage: NE - NW - NE	
50' West of	If Section is Irregular, locate well from nearest corner boundary.
SO MEST OF	Section corner used: NE NW SE SW
	<b>AT</b>
•	utable acreage for prorated or spaced wells.)
(Show footage to the neares	st lease or unit boundary line.)
7	
	•
	1700
	CORRECTED
	5URDEAL
	""CUTEN
	· · · · · · · · · · · · · · · · · · ·
	• • • • • •
	EXAMPLE
	· 1980
	.
	3390
·····	
	SEWARD CO.

## In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).