

For KCC Use:  
Effective Date: 9-4-05  
District #: 4  
SGA?  Yes  No

**CORRECTED**  
KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**CORRECTED**  
RECEIVED  
AUG 29 2005

Form C-1  
December 2002

Form must be Typed  
Form must be Signed  
blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well.

**KCC WICHITA**

Expected Spud Date September 3rd 2005  
month day year

OPERATOR: License# 32754  
Name: ELYSIUM ENERGY, LLC  
Address: 1625 Broadway, Suite 2000  
City/State/Zip: Denver, CO 80202  
Contact Person: Jim Annable  
Phone: (303) 389-3610

CONTRACTOR: License# 31548  
Name: Discovery Drilling

Spot NE NW SE Sec. 14 Twp. 9 S. R. 19W  East  West  
2310 feet from  N /  S Line of Section  
1650 feet from  E /  W Line of Section  
Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Rooks  
Lease Name: Boisvert Well #: 9  
Field Name: Jelink

Is this a Prorated / Spaced Field?  Yes  No  
Target Information(s): LKC & Arbuckle  
Nearest Lease or unit boundary: 330'

Ground Surface Elevation: 2054 feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 180'

Depth to bottom of usable water: 1020'

Surface Pipe by Alternate:  1  2 200' +

Length of Surface Pipe Planned to be set: 200' +

Length of Conductor Pipe required: None

Projected Total Depth: 3500'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:  Well  Farm Pond Other                     

DWR Permit #:                     

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone:                     

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic; # of Holes  Other  
 Other

**CORRECTED**

If OWWO: old well information as follows:

Operator:                     

Well Name:                     

Original Completion Date:                      Original Total Depth:                     

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth:                     

Bottom Hole Location:                     

KCC DKT #:                     

Expiration date was 6-months from effective date: 3-4-2006

Expiration date is 6-months from approval date: 2-28-2006

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 25 August 2005 Signature of Operator or Agent: Thomas J. [Signature] Title: Agent

For KCC Use ONLY  
API # 15 - 163-23478-00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 200 feet per Alt. + (2)  
Approved by: RJP 8-30-05 / RJP 9-27-05  
This authorization expires: 3-4-06 / 2-28-06  
(This authorization void if drilling not started within 6 months of [ ] date.)  
Spud date:                      Agent:                     

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:                     

Date:                     

14  
6  
19M