

For KCC Use:  
Effective Date: 3-7-05  
District # 1  
SGA?  Yes  No

# NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

**RECEIVED**  
**CORRECTED**

Expected Spud Date April 17 2005  
month day year

Spot NW/4 NW/4 NW/4 Sec 2 Twp 31S S. R 38W  East  West  
324 feet from  N/S  Line of Section  
269 feet from  E/W  Line of Section  
Is SECTION  Regular  Irregular?

OPERATOR: License # 04824  
Name: PIONEER NATURAL RESOURCES USA, INC.  
Address: 5205 N. O'CONNOR BLVD. - ROOM 1325  
City/State/Zip: IRVING, TEXAS 75039  
Contact Person: LINDA KELLY  
Phone: 972-969-3946

(Note: Locate well on Section Plat on Reverse Side)  
County: STEVENS  
Lease Name: DUNN Well #: 3-3R  
Field Name: HUGOTON

CONTRACTOR: License #: 33375  
Name: Cheyenne

Is this a Prorated/Spaced Field?  Yes  No  
Target Formation(s): CHASE  
Nearest Lease or unit boundary: 269

Well Drilled For: Well Class: Type Equipment:

- |  |                                   |   |  |
|--|-----------------------------------|---|--|
| <input type="checkbox"/> Oil                                 | <input type="checkbox"/> Enh Rec  | <input checked="" type="checkbox"/> Infield | <input checked="" type="checkbox"/> Mud Rotary |
| <input checked="" type="checkbox"/> Gas                      | <input type="checkbox"/> Storage  | <input type="checkbox"/> Pool Ext.          | <input type="checkbox"/> Air Rotary            |
| <input type="checkbox"/> OWWO                                | <input type="checkbox"/> Disposal | <input type="checkbox"/> Wildcat            | <input type="checkbox"/> Cable                 |
| <input type="checkbox"/> Seismic; # of Holes                 | <input type="checkbox"/> Other    |   |  |
| <input checked="" type="checkbox"/> Other <u>REPLACEMENT</u> |                                   |   |  |

Ground Surface Elevation: 3129 feet MSL  
Water well within one-quarter mile:  yes  no  
Public water supply within one mile:  yes  no  
Depth to bottom of fresh water: 420  
Depth to bottom of usable water: 580  
Surface Pipe by Alternate:  1  2

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Length of Surface Pipe Planned to be set: 600' MIN.  
Length of Conductor pipe required: NONE  
Projected Total Depth: PBTD 3195'  
Formation at Total Depth: CHASE

Directional, Deviated or Horizontal wellbore?  Yes  No

If yes, true vertical depth: \_\_\_\_\_

Bottom Hole Location \_\_\_\_\_

KCC DKT # \_\_\_\_\_

Water Source for Drilling Operations:  
Well  Farm Pond  Other

DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )

Will Cores Be Taken?  Yes  No

If yes, proposed zone: \_\_\_\_\_

**\*REVISED FROM ORIGINAL INTENT TO SHOW 'AS BUILT' - SURVEYOR ERROR AFFIDAVIT**

**RECEIVED**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55- 101 et, seq. It is agreed that the following minimum requirements will be met:

**AUG 29 2005**

**KCC WICHITA**

**X WAS: 330' FNL, 330' FSL, 3-31-38W IS: 324' FNL, 269' FWL, 2-31-38W**

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is **necessary prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: August 25, 2005 Signature of Operator or Agent: Linda Kelly Title: ENGINEERING TECH

**For KCC Use ONLY**  
API # 15- 187-22487-0000  
Conductor pipe required NONE feet  
Minimum surface pipe required 600 feet per Alt ①  
Approved by: RSP3-2-05/RSP9-27-05  
This authorization expires: 7-2-05  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent \_\_\_\_\_

**Remember to!**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If permit has expired (See: authorized expiration date) please check the box below and return to the address below

Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- 189-22487-0000  
 Operator PIONEER NATURAL RESOURCES  
 Lease DUNN  
 Well Number 3-3R  
 Field HUGOTON

Location of Well: County: STEVENS  
324 feet from  N / S  Line of Section  
269 feet from  E / W  Line of Section  
 Sec 2 Twp 31S S. R. 38W  East  West

Number of Acres attributable to well: 640

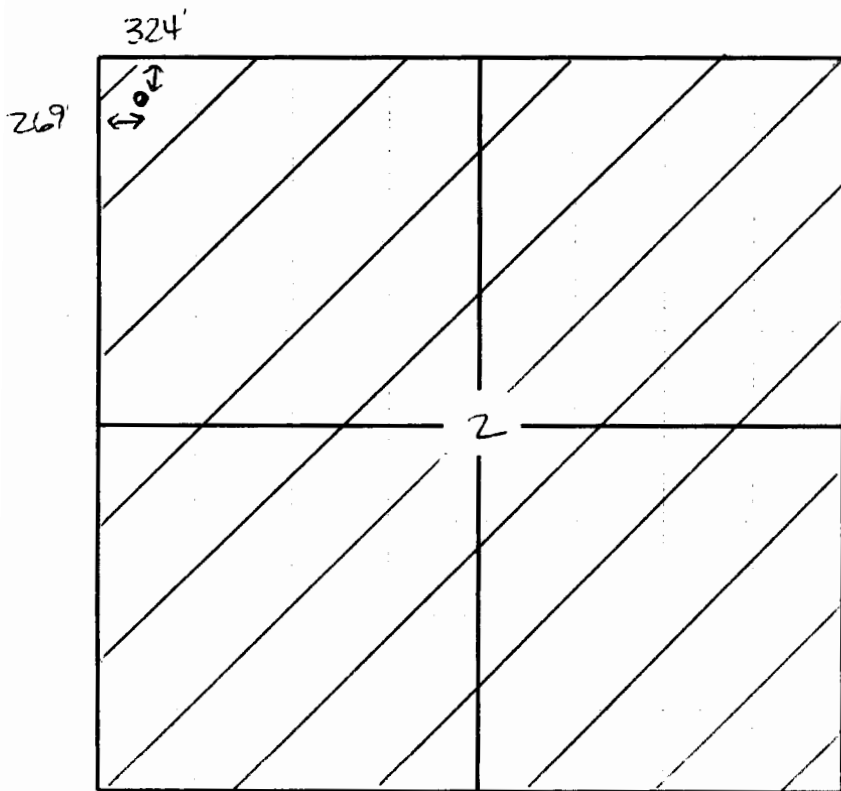
Is Section  Regular or  Irregular

QTR/QTR/QTR of acreage: NW/4 - NW/4 - NW/4  
 \*

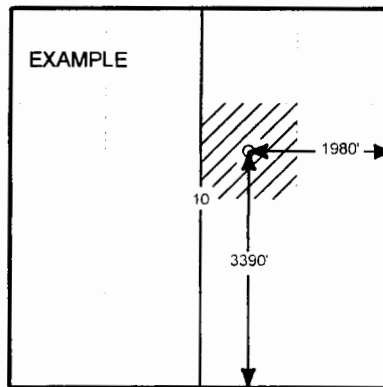
If Section is irregular, locate well from nearest corner boundary.  
 Section corner used:  NE  NW  SE  SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to nearest lease or unit boundary line)



\*REVISED - SIBEN 330' ENL, 330' ENL, SEC 3. THIS REVISION SHOWS 'AS BUILT' SURVEYOR ERROR



**In plotting the proposed location of the well, you must show;**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
2. The distance of the proposed drilling location from the section's south/north and east/west; and 3.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).