

Seen
CORRECTED

For KCC Use: 9-4-05
Effective Date: 4
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

CORRECTED

Expected Spud Date September 20 2005
month day year

Spot W 1/2 SE SW Sec. 15 Twp. 19 S. R. 14W East
660 feet from N / S Line of Section
1650 feet from E / W Line of Section

OPERATOR: License# 6170
Name: GLOBE OPERATING, INC.
Address: P.O. Box 12
City/State/Zip: Great Bend, KS 67530
Contact Person: Richard Stalcup
Phone: (620) 792-7607

Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 31548
Name: Discovery Drilling

County: Barton
Lease Name: Essmiller Well #: 1
Field Name: Heizer SW

Is this a Prorated / Spaced Field? Yes No

Target Information(s): LKC & Arbuckle

Nearest Lease or unit boundary: 660'

Ground Surface Elevation: 1880 EGL _____ feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 160'

Depth to bottom of usable water: 230'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 825 +

Length of Conductor Pipe required: None

Projected Total Depth: 3600'

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
 Well Farm Pond Other _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil <input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas <input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> QW/O <input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes _____	<input type="checkbox"/> Other _____	
<input type="checkbox"/> Other _____		

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

*** EXPIRATION DATE WAS: 3-4-06**
EXPIRATION DATE IS: 2-28-06

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

RECEIVED
X X WAS: 660FSL & 2310FEL, w/2 SES SEP 19 2005
* IS: 660FSL & 1650FWL w/2 SES
KCC WICHITA

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 26 August 2005 Signature of Operator or Agent: [Signature] Title: Agent

For KCC Use ONLY

API # 15 - 009-24867-000

Conductor pipe required NONE feet

Minimum surface pipe required 250 feet per Alt. 1 2

Approved by RJP 8-30-05 / RJP 9-26-05

This authorization expires: 2-28-06
(This authorization void if drilling not started within 6 months of effective date.)
approval

Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

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