For KCC Use: Effective Date:

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 December 2002 Form must be Typed Form must be Signed

NOTICE OF INTENT TO DRILL

All blanks must be Filled

Must be approved by KCC live (
Expected Spud Date September 20 2005	***CORRECTED***	
month day year	W12-SE SW Sec. 15 Two. 19 S. R. 14W X West	
ORERATOR: Lineage# 6170	660 feet from N / XS Line of Section	
OPERATOR: License# 0170 Name: GLOBE OPERATING, INC.	1650 feet from E / X W Line of Section	
D.O. Boy 12	Is SECTION X RegularIrregular?	
Great Bond VS 67530		
Di abased Ctallers	(Note: Locate well on the Section Plat on reverse side) County: Barton	
(620) 792_7607	County: Bar Corr Lease Name: Essmiller Well #: 1	-
Filolie.		-
CONTRACTOR: License# 31548	riciu ivante.	
Name: Discovery Drilling	Is this a Prorated / Spaced Field? Target Information(s): LKC & Arbuckle	,
	Nearest Lease or unit boundary: 660 '	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 1880 EGL feet MSI	-
X Oil Enh Rec X Infield X Mud Rotary	Water well within one-quarter mile:	
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water:160 '	
Seismic; # of Holes Other	Depth to bottom of usable water: 230	
Other	Surface Pipe by Alternate: X 1 2	
If OM/MO, and wall information as follows:	Length of Surface Pipe Planned to be set: 825 +	
If OWWO: old well information as follows:	Length of Conductor Pipe required: None	
Operator:	Projected Total Depth: 3600 T	
Original Completion Date: Original Total Depth:	Formation at Total Depth: Arbuckle	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well X Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #:	_
Bottom Hole Location:	(Note: Apply for Permit with DWR [])	
ALCO TO STATE OF		
KCC DKT #:	Will Cores be taken? Yes XN	
	Will Cores be taken? If Yes, proposed zone:	_
XEXPIRATION DATE WAS: 3.4.06	If Yes, proposed zone:	-
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