

**CORRECTED**

RECEIVED

AUG 30 2005

KCC WICHITA

For KCC Use: Effective Date: 9-4-05  
District #: 2  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date September 15th 2005  
month day year

Spot  East  
NW NW NW Sec. 22 Twp. 18 S. R. 9  West  
4950 feet from  N /  S Line of Section  
4950 feet from  E /  W Line of Section  
Is SECTION Regular Irregular?

OPERATOR: License# 7079  
Name: Don Fox  
Address: P.O. Box 446  
City/State/Zip: Chase, Kansas 67524  
Contact Person: Don Fox  
Phone (Off) 620-583-5318 (cell) 620-583-4306  
CONTRACTOR: License# 32701  
Name: C&G Drilling, Inc.

(Note: Locate well on the Section Plat on reverse side)

County: Rice  
Lease Name: Friedley Well #: 2  
Field Name: Rickard

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Arbuckle  
Nearest Lease or unit boundary: 330 ft.

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWO  Disposal  Wildcat  Cable  
 Seismic; # of Holes  Other

Ground Surface Elevation: 1720 EST feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 80 ft. 150  
Depth to bottom of usable water: 100 ft. 260  
Surface Pipe by Alternate:  1  2

If OWWC: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Length of Surface Pipe Planned to be set: 250' 280' MIN  
Length of Conductor Pipe required: NONE

Projected Total Depth: 3300 ft.  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
 Well  Farm Pond Other Creek

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_

DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR )

Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

Expiration date was 6-months from effective date: 3-4-2006  
Expiration date is 6-months from approval date: 2-28-2006

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8-29-05 Signature of Operator or Agent: Don Fox Title: Owner/Operator

For KCC Use ONLY  
API # 15 - 159-22471-00-00  
Conductor pipe required NONE feet  
Minimum surface pipe required 280 feet per Alt. 1  
Approved by: RSP 8.30.05 / RSP 9.27.05  
This authorization expires: 2-28-06 / 2-28-06  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form GDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

22  
18  
9w