For KCC Use:	7.10.05
Effective Date:	3

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

. KIN 10 2005	
xpected Spud Date Date	CORRECTED Fast NWNWSESW * 28 14 23
month day year	Sec 20 Two 17 S.R. 22 West
4567	1100 sect from N / /s Line of Section
OPERATOR: License# 4567 Name; D.E. Exploration, Inc.	3740 feet from JE / W Line of Section
Name: D.E. Exploration, inc. Address: P.O. Box 128	Is SECTION Regular Irregular?
	(Note: Locate well on the Section Plat on reverse side) County: Johnson
Contact Person: Douglas G. Evans Phone: (785) 883-4057	Lease Name: Gardner Holding Well #:: 21
	Field Name: Gardner Holding
CONTRACTOR: License# 8509	Is this a Prorated / Spaced Field?
Name: Evans Energy Development, Inc.	Target Formation(s): Bartiesville
	Nearest Lease or unit boundary: 660'
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: Na. feet MSL
OR Enh Rec / Infield Mud Rotary	Water well within one-quarter mile: Yes ▼ No.
Gas Storage Pool Ext.	Public water supply well within one mile:
OWWO Disposal Widcat Cable	Depth to bottom of fresh water: 1684 250+
Seismic; # of Holes Other	Depth to bottom of usable water: 300+
Other	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set 20"
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 950'
Original Completion Date: Original Total Depth:	Formation at Total Depth: Bartlesville
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellborgeceiveD Yes	No Well Farm Pond Other
the same and the s	DWR Permit #:
Table Of the Comment	
Bottom Hole Location:	(Note: Apply for Permit with DWR)
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