

For KCC Use: 9.4.05
 Effective Date: 4
 District #: 4
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 December 2002

Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date AUGUST 31 2005
 month day year

OPERATOR: License# 33657
 Name: OHIO KENTUCKY OIL CORPORATION
 Address: 110 E. LOWRY LANE
 City/State/Zip: LEXINGTON, KY 40503
 Contact Person: DEANNA MCDOWELL
 Phone: 859-276-3500

CONTRACTOR: License# 33493
 Name: AMERICAN EAGLE DRILLING

Spot AD 4' E of
 C-N/2 N/2 S/2 Sec. 3 Twp. 11 S. R. 24
2310 feet from N / S Line of Section
2636 feet from E / W Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: TREGO
 Lease Name: GEYER Well #: 1
 Field Name: SALINE VALLEY

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): LANSING KANSAS CITY/ PENNSYLVANIAN
 Nearest Lease or unit boundary: 2310'

Ground Surface Elevation: 2329' feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 120' 150'

Depth to bottom of usable water: 900' 1100'

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 200'+

Length of Conductor Pipe required: NONE

Projected Total Depth: 3950'

Formation at Total Depth: PENNSYLVANIAN

Water Source for Drilling Operations:

Well Farm Pond Other _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> QWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Other	<input type="checkbox"/> Wildcat
<input type="checkbox"/> Other		<input type="checkbox"/> Air Rotary
		<input type="checkbox"/> Cable

CORRECTED

If OWWO: old well information as follows:

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Expiration date was 6-months from effective date: 3-4-2006

Expiration date is 6-months from approval date: 2-28-2006

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 08-29-05 Signature of Operator or Agent: [Signature] Title: VICE-PRESIDENT

RECEIVED
 KANSAS CORPORATION COMMISSION
 AUG 30 2005

CONSERVATION DIVISION

For KCC Use ONLY
 API # 15 - 195 22303 -00 00
 Conductor pipe required NONE feet
 Minimum surface pipe required 200 feet per Alt. + (2)
 Approved by: RJPB 30-05 / RJP9-27-05
 This authorization expires: 8-4-06 2-28-06
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____
 Date: _____

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11
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