

CORRECTED

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED

AUG 28 2006

Form C-1
December 2002

Form must be Typed
Form must be Signed
All blanks must be Filled

For KCC Use:
Effective Date: 9-4-05
District #: 3
SGA? ☐ Yes ☒ No

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing work

KCC WICHITA

Expected Spud Date: 8-31-05
month day year

OPERATOR: License# 32756
Name: Double 7 Oil and Gas
Address: 21003 Wallace Rd.
City/State/Zip: Parsons, KS 67357
Contact Person: Bruce Schulz
Phone: 620-423-0951

CONTRACTOR: License# 32756
Name: company tools

Well Drilled For:	Well Class:	Type Equipment:
☐ Oil	☐ Infield	☐ Mud Rotary
☒ Gas	☐ Pool Ext.	☒ Air Rotary
☐ OWO	☒ Wildcat	☐ Cable
☐ Seismic; # of Holes	☐ Other	
☐ Other		

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Expiration date was 6-months from effective date: 3-4-2006
Expiration date is 6-months from approval date: 2-28-2006

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 8-25-05 Signature of Operator or Agent: Bruce Schulz Title: Owner

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: *authorized expiration date*) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

For KCC Use ONLY

API # 15 - 099-23768-00-00

Conductor pipe required NONE feet

Minimum surface pipe required 20 feet per Alt. 2

Approved by: RJP 8-30-05 / RJP 9-27-05

This authorization expires: 3-4-06 2-28-06

(This authorization void if drilling not started within 6 months of ~~effective~~ date.)

Spud date: _____ Agent: _____

25
31
302