

OWWO

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
CORRECTED
AUG 25 2005
December 2002
Form must be Typed
Form must be Signed
blanks must be Filled

For KCC Use: 9-4-05
Effective Date: _____
District # 1
SGA? Yes No

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing work

KCC WICHITA

Expected Spud Date September 5, 2005
month / day / year

Spot 75' S of East
SW NW NW Sec. 5 Twp. 35 S. R. 13 West
1065 feet from N / S Line of Section
330 feet from E / W Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 33168
Name: WOOLSEY OPERATING COMPANY, LLC
Address: 125 N. Market, Suite 1000
City/State/Zip: Wichita, Kansas 67202
Contact Person: Dean Pattisson
Phone: 316-267-4379 ext 107

(Note: Locate well on the Section Plat on reverse side)
County: Barber
Lease Name: OAKES 'A' GU Well #: 6 OWWO
Field Name: Aetna

CONTRACTOR: License# 5929
Name: Duke Drilling Co., Inc.

Is this a Prorated / Spaced Field? Yes No
Target Information(s): Mississippian

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other

Nearest Lease or unit boundary: 330
Ground Surface Elevation: 1627 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

If OWWO: old well information as follows:
Operator: Continental Oil & City Products
Well Name: Walsh-Sternberger #1
Original Completion Date: 05-06-55 Original Total Depth: 5650

Depth to bottom of fresh water: 150'
Depth to bottom of usable water: 180'

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Surface Pipe by Alternate: 1 2
Length of Surface Pipe ~~Planned to be set:~~ has 310' existing

Length of Conductor Pipe required: None
Projected Total Depth: 5200
Formation at Total Depth: Mississippian

Water Source for Drilling Operations:
 Well Farm Pond Other To be hauled

DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 08/24/05 Signature of Operator or Agent: Dean Pattisson Title: Operations Manager

For KCC Use ONLY
API # 15 - 007.00187-00-01
Conductor pipe required NONE feet
Minimum surface pipe required 310 feet per Alt. (1) &
Approved by: RJP 8.30-05 / RJP 9.28.05
This authorization expires: 3-4-08 2.28.06
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

5
35
13W