Effective Date: _

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

Form C-1

December 2002

RECEIVED

District #		NOTICE OF INT	FNT TO DRI	H I AUC		n must be Typed n must be signed
SGA? 🗌 Yes 🔀 No	Must be	approved by KCC five (5				
Expected Spud Date	09/10		Spot:			☐ East
	month da	y year	<u>NW</u>	<u>SW</u> Sec	20 Twp. 34S R.	33 West
OPERATOR: License#	5447		1980		feet from N /	S Line of Section
OF ERATOR, Electise #	0447	170.			feet from E /	W Line of Section
Name:			Is SECTION X	Regular	_ Irregular?	
Address: P.O. Box 2528						
City/State/Zip: Liberal, KS 67905					on Plat on reverse side)	
Contact Person: Vicki Carder			County:Stay		Well #:	
Phone: (620) 629-4242			Field Name:		ev	
CONTRACTOR: License # 30606			Is this a Prorated / Space			✓ Yes □ No
Name:	e: Murfin Drilling Co., Inc.		•			Z 163 110
			Target Formation(s):			
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit Bo			
		· · · · · · · · · · · · · · · · · · ·			2870	
Oil Enh Rec	Infield	Mud Rotary	Water well within one-qu	arter mile		Yes XNo
⊠Gas	Pool Ext	☐Air Rotary	D-11:			
OWWO Disposal	Wildcat	Cable	Public water supply well		00	Yes 🛛 No
Seismic: # of Holes	Other		Depth to bottom of fresh	,		
	_		Depth to bottom of usabl	le water: 6	40	
Other				5 7 .	П-	
	6.11		Surface Pipe by Alternat		2	
If OWWO: old well information a	Length of Surface Pipe F		11-12			
Operator:			Length of Conductor Pip			
Well Name:		17.115	Projected Total Depth:		6600	
Original Completion Date:	Origina	al Total Depth;	Formation at Total Depth Water Source for Drilling		St. Louis	
Discottonal Deviated and Indiana	-1Ub 2	Yes No	Well	Farm Pond	Other	
Directional, Deviated or Horizont IF Yes, true vertical depth			DWR Permit #	_	Other	
Bottom Hole Location			DVVV Citizie #		or Permit with DWR 🔯)	
			Will Cores be Taken?	(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, c	Yes No
Expiration date was 6-mo	If Yes, Proposed zone:			La les Maino		
Expiration date is 6-mont	hs from <i>approval</i> d	ate: 2-28-2006 AFFID				
The undersigned hereby affirms	that the drilling comm			'S A 55-101 at 5	Son	
It is agreed that the following mir			ins weir will comply with K	.0.7.00-101, 61.0	era and land	boolet
Notify the appropriate	e district office <i>prior</i> t	o spudding of well;	4	LL4 CHE	STER GAS	Aco. L.
2. A copy of the approve	ed notice of intent to	frill shall be posted on each dril	ling rig; Br	POFILED	- CHESTER SA	20
The minimum amoun	it of surface pipe as s	pecified below shall be set by c	irculating cement to the to	p; in all cases sur	rface pipe shall b e set th	rough all
		f 20 feet into the underlying form en the operator and the district (lacement is neces	ssarv prior to plugging:	
		ed before well is either plugged o			7 33 37	
If an ALTERNATE II	COMPLETION, produ	action pipe shall be cemented fro	om below any usable wate	r to surface within		
		ising order #133,891-C, which a blugged. <i>In all cases, NOTIFY</i>			cementing must be com	pleted within 30
I hereby certify that the statemen			, ,	J.		
Date: 08/26/05 Signa	ature of Operator or A	gent: Di ala	ander	Title:	Capital Project	*
			Remember to:			
For KCC Use ONLY			- File Drill Pit App	lication (form CDF	P-1) with Intent to Drill;	
175 2100/ MODO			- File Completion Form ACO-1 within 120 days of spud date;			
	 File acerage attribution plat according to field proation orders; Notify appropriate district office 48 hours prior to workover or re-entry; 					
Conductor pipe required Minimum Surface pipe required	NONE	feet feet per Alt. (1) 🕏	4		•	•
Approved by: R 198.30	 Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. 					
This authorization expires: 3	If this permit has expired (see: authorized expiration date) please check the box below and return to the address below.					
(This authorization void if drilling			_			
Spud date: Agent:			_	rilled – Permit Ex	•	
Spud date:	Signature of Operator or Agent:					