For KCC Use:	10-12-04
Effective Date:	
District #	حر حر
0042 🗆	T Na

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## CORRECTED

December 2003
Form must be Typed
Form must be Signed

## NOTICE OF INTENT TO DRILL

	re (5) days prior to commencing well
	RRECTED
expected Spud Date October 12, 2004	Spot East
month day year	** NESE SW NE Sec. 1 Two 15 S. R. 21 West
PERATOR: Licenself 4567	** 3030 feet from N / S Line of Section
D.E. Exploration, Inc.	1430 Feet from F E / W Line of Section
ddress: P.O. Box 128	Is SECTION Regular Irregular?
Ity/State/Zio: Wellsville, KS 66092	(Note: Locate well on the Section Plet on reverse side)
ontact Person; Douglas G. Evans	County: Johnson
hone: (785) 883-4057	Lease Name: T.E.A. Well #: 1-4
esno	Field Name:
ONTRACTOR: Licenset 8509  erms: Evans Energy Development, Inc.	is this a Proreted / Spaced Field?
ame: Lvano Linergy Development, inc.	** Target Formation(a): Squirrel
Well Drilled For: Well Class: Type Equipment:	received Change of that boundary.
Oil / Enh Rec / Infletd Mud Rotary	Ground Surface Elevation: n/a feet MSL
Gas Storage Pool Ext. / Air Rotary	Water well within one-quarter mile:Yes ✓ No
OWO Disposal Wikicet Cable	Public water supply well within one mile:
Selemic: # of Holes Other	Depart to Doublin of Heart Water.
Other	
	Surface Pipe by Alternate: 1 2
OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 950'  Formetton at Total Depth: Squirrel
Original Completion Date: Original Total Depth:	- romanor a roca popul.
rectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
Yes, true vertical depth:	
	- DWR Permit #:
ottom Hole Location:	(Note: Apply for Permit with DWR
OO BUT A.	
CC DKT #:	Will Cores be taken? ✓ Yes No
AS' 330' FSL, 1430' FEL F/25ES	With Yes, proposed zone: Squrrel
AS: 330' FSL, 1430' FEL F/25ES	NSA Yes, proposed zone: Squrrel
AS: 330' FSL, 1430' FEL F/25ES 3030' FSL, 1430' FELNESESWINE AF	WSE Yes, proposed zone: Squittel RECEIVED  FIDAVIT KANSAS CORPORATION COMMISSI
AS: 330' FSL, 1430' FEL, E/2585 3030' FSL, 1430' FEL, NESESWINE AF The undersigned hereby affirms that the drilling, completion and eventual	FIDAVIT KANSAS CORPORATION COMMISSI
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AS: 330' FSL, 1430' FSL, 255 WALK AF the undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on a 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materiels plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pi 6. If an ALTERNATE II COMPLETION, production pipe shall be come Or pursuant to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well sha hereby certify that the statements made herein are true and to the best balas: October 7, 2004 Signature of Operator or Agent:  Signature of Operator or Agent:  API # 15 - 09 1 - 22 99 8 - 00 - 00  Conductor pipe required No NE feet Minimum surface pipe required 20 feet per Alt. + 2  Approved by: RTP 10 - 7 - 04/25 P 9 - 27 - 05  This suthorization expires: 4 - 7 - 05	RECEIVED KANSAS CORPORATION COMMISSI Plugging of this well will comply with K.S.A. 55 et. seq.  OCT 0 7 2004  seach drilling rig;  conservation division the underlying formation. It district office on plug length and placement is necessary prior to plugging; lugged or production casing is cemented in; and from below any usable water to surface within 120 days of spud date.  or #133,891-C, which applies to the KCC district 3 area, alternate il cementing all be plugged. In all cases, NOTIFY district office prior to any cementing.  It of my knowledge and belief.  File Drill Pit Application (form CDP-1) with intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field provation orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed;
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AS: 330' FSL, 1430' FEL, NESE SWARE AF The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shell be posted on a 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materials plus a minimum of 20 feet inte 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pl 6. If an ALTERNATE II COMPLETION, production pipe shall be came Or pursuant to Appendix 'B' - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well she hereby certify that the statements made herein are true and to the best bale: October 7, 2004 Signature of Operator or Agent:  Signature of Operator or Agent:  Approved by: RTP 10-7-04/RSP9-27-05  This authorization expires: 4-7-05  (This authorization void if drilling not started within 8 months of effective date.)	RECEIVED KANSAS CORPORATION COMMISSI Plugging of this well will comply with K.S.A. 55 et. seq.  OCT 0.7 2004  sech drilling rig;  conservation division the underlying formation. It district office on plug length and placement is necessary prior to plugging; lugged or production casing is comented in; and from below any usable water to surface within 120 days of spud date.  or #133,891-C, which applies to the KCC District 3 area, alternate if comenting all be plugged. In all cases, NOTIFY district office prior to any comenting.  It of my knowledge and belief.  File Drill Pit Application (form CDP-1) with intent to Drill; File completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (Sea: authorized expiration date) please check the box below and return to the address below.
AS: 330' FSL, 1430' FEL, NESESWAKE AF The undersigned hereby affirms that the drilling, completion and eventual it is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on a 3. The minimum amount of surface pipe as specified below shall be through all unconsolidated materiels plue a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either pl 6. If an ALTERNATE II COMPLETION, production pipe shall be come or pursuant to Appendix "B" - Eastern Kansas surface casing ord must be completed within 30 days of the spud date or the well sha hereby certify that the statements made herein are true and to the best below. October 7, 2004  Signature of Operator or Agent:  Signature of Operator or Agent:  NONE feet  Minimum surface pipe required  NONE feet  Minimum surface pipe required  Approved by: RTP 10-7-04/RSP9-27-05  This suthorization expires: 4-7-05	RECEIVED KANSAS CORPORATION COMMISSION Is plugging of this well will comply with K.S.A. 55 et. seq.  CONSERVATION DIVISION Each drilling rig; CONSERVATION DIVISION The underlying formation. In district office on plug length and placement is necessary prior to plugging; lugged or production casing is comented in; Intention from below any usable water to surface within 120 days of spud date.  In #133,891-C, which applies to the KCC District 3 area, alternate ill comenting all be plugged. In all cases, NOTIFY district office prior to any comenting.  It of my knowledge and belief.  File Drill Pit Application (form CDP-1) with intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

UI, 130 3. Market - 1900M 2016, Wichita, Karisas 9/202

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