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For KCC Use: 9-4-05 KANSAS CORPOR	RATION COMMISSION ALL	G 2 9 2005 Form C-1
Effective Date:	SERVATION DIVISION	September 1999
District #3	ITENT TO DRILL KC	CWICHITH must be Typed
	e (5) days prior to commencing well	All blanks must be Filled
widst be approved by NCC live		
Expected Spud Date 9/5/05	SESE WENE	
month day year	Spot 13	18 20 East
	4030 Sec. 13	Twp. 18 S. R. 20 West
OPERATOR: License# 31473		from N (circle one) Line of Section
Name: BG-5 Inc.	Is SECTION Regular	from (E) / W (circle one) Line of Section
Address: 3939 Ellis Road	is SECTIONRegular	irregular?
City/State/Zip: Rantoul, Kansas 66079		Section Plat on reverse side)
Contact Person: Jimmie Patton Phone: 785-241-4016	County: Franklin	
Phone: Ph	Lease Name: Trent Field Name: Rantoul	Well #: T68
CONTRACTOR: License# 6142 UUNNEU EU		
Name: Town Oil	Is this a Prorated / Spaced Field? Target Formation(s): Squirrel	Yes ✓ No
	Nearest Lease or unit boundary: 16	5
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation:	
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:	Yes No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one m	
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 120	
Seismic;# of Holes Other	Depth to bottom of usable water: 500	
Other	Surface Pipe by Alternate:1 x2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20	
Operator:	Length of Conductor Pipe required: none	
Well Name:	Projected Total Depth: 800	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Squirre	
Directional, Deviated or Honzontal wellbore?	Water Source for Drilling Operations:	vv
If Yes, true vertical depth:	Well Farm Pond	Other A
Bottom Hole Location:	DWR Permit #:	
KCC DKT #:		Permit with DWR [])
	Will Cores be taken? If Yes, proposed zone:	✓ Yes No
Expiration date was 6-months from effective date: 3-4-2006 Expiration date is 6-months from approval date: 2-28-2006	ii res, proposed zone.	
AFF	IDAVIT	
The tradesimon discount of the Atlanta delling and the second of the sec	hands a filt to see the state of the file of	A 55 404 - 4
The undersigned hereby affirms that the drilling, completion and eventual put is agreed that the following minimum requirements will be met:	blugging of this well will comply with K.S.	A. 55-101, et. seq.
 Notify the appropriate district office <i>prior</i> to spudding of well; A copy of the approved notice of intent to drill <i>shall be</i> posted on ea 	ch drilling rig:	
3. The minimum amount of surface pipe as specified below shall be s		cases surface pipe shall be set
through all unconsolidated materials plus a minimum of 20 feet into		
4. If the well is dry hole, an agreement between the operator and the		
 The appropriate district office will be notified before well is either plu If an ALTERNATE II COMPLETION, production pipe shall be cemer 		
date. In all cases, NOTIFY district office prior to any cementing.	to a many policy and a carry	
I hereby certify that the statements made herein are true and to the best of	of my krowledge and belief.	
	C(C, K, I)	D ,
Date: 8-26-05 Signature of Operator or Agent:	1. OUCH	tle: Tresident
For KCC Use ONLY	Remember to:	
API#15-059-25090-00.00	- File Drill Pit Application (form CD	P-1) with Intent to Drill:
- File Completion Form ACO-1 within 120 days of spud date:		
Conductor pipe required NONC feet - File acreage attribution plat according to field proration orders;		
Minimum surface pipe required 20 feet per Alt. + 2	- Notify appropriate district office	18 hours prior to workover or
Approved by 250 8.30 -05/ R5p 9.27 -05	re-entry; - Submit plugging report (CP-4) aft	ter plugging is completed:
This authorization expires: 3-4-06/2-28-06	- Obtain written approval before di	

- re-entry;
- Submit plugging report (CP-4) after plugging is completed,
 Obtain written approval before disposing or injecting salt water.

(This authorization void if drilling not started within 6 months of

Agent:

Spud date: