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# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Effective Date: OIL & GAS CONS	SEP 2 8 2005  Form C-1  EXECUTION DIVISION  SERVATION DIVISION  SERVATION DIVISION  SERVATION DIVISION  SERVATION DIVISION  SERVATION DIVISION
District # SGA? Yes No NOTICE OF IN	ITENT TO DRILL Form must be Signed
Cart.	e (5) days prior to commencing well
	(1)
Expected Spud Date October 11, 2005	Spot ✓ East
month day year	5/2 NW NW Sec. 02 Twp. 24 S. R. 16 West
OPERATOR: License# 32710	4300 feet from N / S Line of Section
Name: Laymon Oil II, LLC	4680 feet from $\sqrt{E}$ W Line of Section
Address: 1998 Squirrel Rd	Is SECTION  Regular Irregular?
Address: 1999 Squirtor Nd City/State/Zip: Neosho Falls, KS 66758	
Kannath Layman	(Note: Locate well on the Section Plat on reverse side) County: Woodson
Phone: 620-963-2495	Alexander MOM #9.05
Phone: 020 000 2400	Field Name: Vernon Well #: WSW #6-05
CONTRACTOR: License# 5661	
Name: Kelly Down Drilling Co., INc	Is this a Prorated / Spaced Field? Yes
	Target Formation(s): Squirrel
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 200
✓ Oil Enh Rec ✓ Infield ✓ Mud Rotary	Ground Surface Elevation: n/a feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
OWWO Disposal Wildcat Cable	Public water supply well within one mile: Yes ✓ No
Seismic; # of Holes Other	Depth to bottom of fresh water: 125
Other Water Supply Well	Depth to bottom of usable water: 150
	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40'
Operator:	Length of Conductor Pipe required: none
Well Name:	Projected Total Depth: 1120
Original Completion Date:Original Total Depth	Formation at Total Depth: Squirrel
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:
	Well ✓ Farm Pond Other
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:KCC DKT #:	(Note: Apply for Permit with DWR )
RCC DRT #	Will Cores be taken? Yes ✓ No
	If Yes, proposed zone:
AFF	IDAVIT
The undersigned hereby affirms that the drilling, completion and eventual p	lugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:	
through all unconsolidated materials plus a minimum of 20 feet into the 4. If the well is dry hole, an agreement between the operator and the constitution of 20 feet into the constitution of 20 feet	et by circulating cement to the top; in all cases surface pipe shall be set the underlying formation.  district office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud date.  #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
I hereby certify that the statements made herein are true and to the best o	if my knowledge and belief.
Date: 09/26/05 Signature of Operator or Agent: Degran	a Laymon Title: agt
	Remember to:
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
API # 15 - 207 - 26925-0000	- File Completion Form ACO-1 within 120 days of spud date;
Conductor pipe required NoNE feet	- File acreage attribution plat according to field proration orders;
	Notify appropriate district office 48 hours prior to workover or re-entry;     Submit plugging report (CP-4) after plugging is completed:
Minimum surface pipe required 10 feet per Alt. ≯ 2	Submit plugging report (CP-4) after plugging is completed;     Obtain written approval before disposing or injecting salt water.
Approved by:	1
This authorization expires: 3-218-06	- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
(This authorization void if drilling not started within 6 months of effective date.)	Well Not Drilled - Permit Expired
Soud date: Acent	Signature of Operator or Agent:
Spud date: Agent:	Date:

## RECEIVED SEP 2 8 2005 KCC WICHITA

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

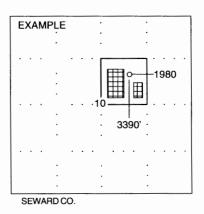
API No. 15	Location of Well: County: Woodson				
Operator: Laymon Oil II, LLC					
Lease: Alexander	4300 feet from N / S Line of Section 4680 feet from V E / W Line of Section				
Well Number: WSW #8-05	Sec. 02 Twp. 24 S. R. 16 ✓ East West				
Field: Vernon					
Number of Acres attributable to well:  QTR / QTR / QTR of acreage: SW - NW - NW	Is Section:    Regular or Irregular  Irregular				
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW				

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).