

For KCC Use:  
 Effective Date: 10-3-05  
 District # 1  
 SGA?  Yes  No

**OWWO**  
 KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

RECEIVED  
 SEP 28 2005

Form C-1  
 September 1999  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

**KCC WICHITA**

*Must be approved by KCC five (5) days prior to commencing well*

Expected Spud Date 10 10 05  
 month day year

OPERATOR: License# 30420  
 Name: VJI Natural Resources Inc.  
 Address: 30-38 48th St.  
 City/State/Zip: Astoria, New York 11103  
 Contact Person: Jason Dinges  
 Phone: 785-625-8360  
 CONTRACTOR: License# 33436  
 Name: Forrest Energy LLC.

Spot  East  
C - NE - SW Sec. 20 Twp. 20 S. R. 19  West  
1980 feet from S / N (circle one) Line of Section  
1980 feet from E / W (circle one) Line of Section  
 Is SECTION  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Pawnee  
 Lease Name: Bartonek OWWO Well #: 1  
 Field Name: OBO Southwest  
 Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): Mississippi

Nearest Lease or unit boundary: 660  
 Ground Surface Elevation: 2181 feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 180  
 Depth to bottom of usable water: 400 380 KIOWA  
 Surface Pipe by Alternate:  1  2 ALT-1  
 Length of Surface Pipe Planned to be set: 406' surface pipe set  
 Length of Conductor Pipe required: none  
 Projected Total Depth: 4260  
 Formation at Total Depth: Mississippi

Water Source for Drilling Operations:  
 Well  Farm Pond  Other   
 DWR Permit #: \_\_\_\_\_  
 (Note: Apply for Permit with DWR )  
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

Well Drilled For:		Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input checked="" type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; _____ # of Holes	<input type="checkbox"/> Other		
<input type="checkbox"/> Other			

If OWWO: old well information as follows:  
 Operator: Jay-Bee Oil Co., Inc.  
 Well Name: #1 Bartonek  
 Original Completion Date: 6-5-67 Original Total Depth: 4260

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 9-24-05 Signature of Operator or Agent: Jason Dinges Title: Agent

For KCC Use ONLY	
API # 15 -	<u>145-30120-00-01</u>
Conductor pipe required _____	<u>NONE</u> feet
Minimum surface pipe required _____	<u>406</u> feet per Alt. <u>1</u>
Approved by:	<u>RSP 9-28-05</u>
This authorization expires:	<u>3-28-06</u>
(This authorization void if drilling not started within 6 months of <del>effective</del> date.)	
Spud date: _____	Agent: _____

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

20 20 192

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 145-20011-00  
Operator: VJI Natural Resources Inc.  
Lease: Bartonek OWO  
Well Number: #1  
Field: Tonek  
Number of Acres attributable to well: \_\_\_\_\_  
QTR / QTR / QTR of acreage: \_\_\_\_\_

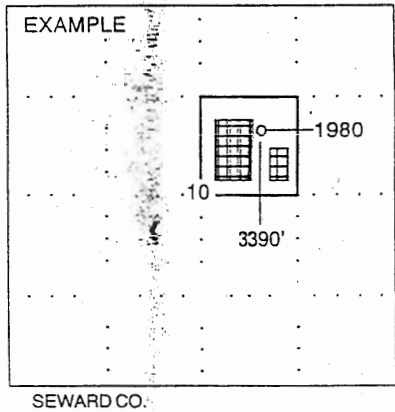
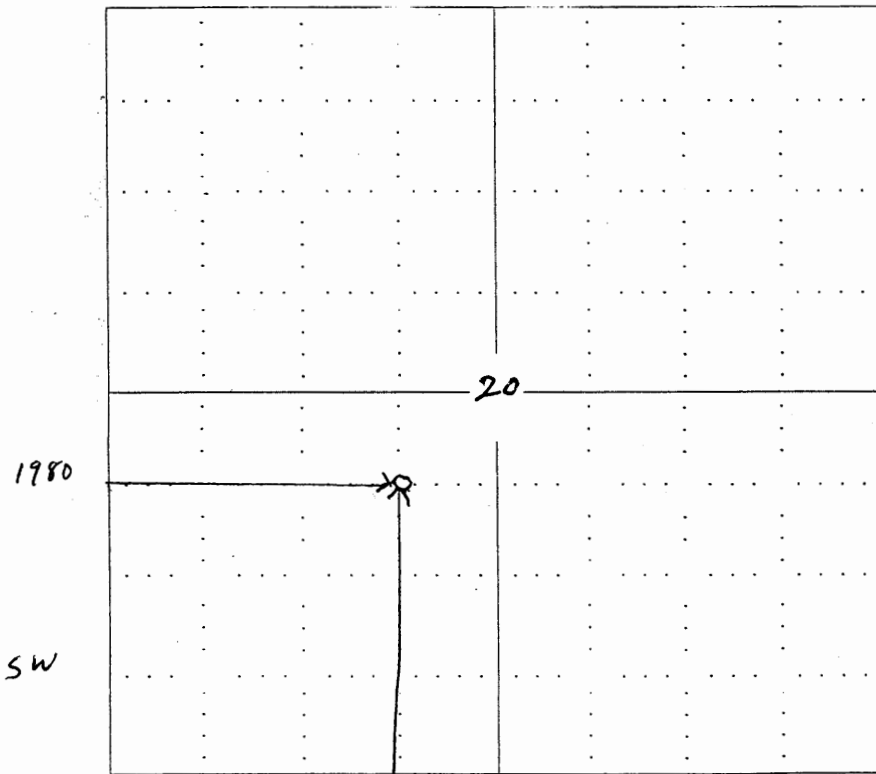
Location of Well: County: Pawnee  
\_\_\_\_\_ 1980 feet from  N / N (circle one) Line of Section  
\_\_\_\_\_ 1980 feet from  W (circle one) Line of Section  
Sec. 20 Twp. 20 S. R. 19  East  West

Is Section  Regular or \_\_\_\_\_ Irregular

If Section is Irregular, locate well from nearest corner boundary.  
Section corner used: \_\_\_NE \_\_\_NW \_\_\_SE \_\_\_SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).