For KCC Use: 11-17-04 District #__

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

CORRECTED

December 2002 Form must be Typed

Approved by K.C. five (5) days prior to commencing well approved by K.C. five (6) days prior to commencing well approved by K.C. five (6) days prior to commencing well approved by K.C. five (6) days prior to commencing well approved by K.C. five (6) days prior to commencing well approved by K.C. five (6) days prior to commencing well approved by K.C. five (6) days prior to commencing well approved by K.C. five (6) days prior to commencing well approved by K.C. five (6) days prior to commencing well approved by K.C. five (6) days prior to commencing well approved by K.C. five (6) days prior to commencing well approved by K.C. five (6) days prior to commencing well approved by K.C. five (6) days prior to commencing well approved by K.C. five (6) days prior to commencing well approved by K.C. five (6) days prior to commencing well approved by K.C. five (6) days prior to commencing well approved by K.C. five (6) days	SALL [4] 100 [110	ITENTIOURILL Form must be Sign All blanks must be Fill	
Specified Sput Date	Must be approved by KCC five	(5) days prior to commencing well	
PERATOR: Licenses 33344 amb. Quest Cherckee, LLC 33549 33540	xpected Spud Date November 16, 2004	- 1	et
Section Learness 33344 Section Learness L	month day year		et
Section May Suits 300 Sect	33344		
SECTION Regular Irregular	PERAIOH: License#		
Motes: Locate well on the Section Plat on reverse stells	9520 N. May. Suite 300		
county. Wilson contract parson. Richard Martin contract 905-488 1-304 xt 14 County. Will Advise on Accythists Well Drilled For: Well Class: Well Drilled For: Well Class: Type Equipment: ONUTRACTOR: Licenses* Will be licensed by ASC-1. N. 1957 Well Drilled For: Well Drilled For: Well Class: Type Equipment: ONUT Gas Storage Pool Ext. Air Rotary ONUT Gas Ground Sturdes Elevation: \$388 feet MSF Well Name: Operator: Operator: Operator: Operator: Original Condition Date: Original Total Depth: Terectional, Deviated or Horizontal wellbore? Vels, true vertical depth: OCC DKT #: Indicated partin Data the drilling, complotion and eventual plugging of this well will comply with K.S.A. 55 et. seq. Is agreed that the following minimum requirements will be met: In Notify the appropriate district office prior to sepudding of well; 2. A copy of the appropriate district office prior to sepudding of well; 2. A copy of the appropriate district driller will be met with the operation and the popular of the popular of the well-shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials pibs a minimum of 2 feet into the well-shall be proposed tone exit office will be condition below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials pibs a minimum of 2 feet in the well-shall be proposed tone of the popular of the popu	burst Oklahoma City, Ok 73120	·	
Comparation	potect Person: Richard Marlin	County: Wilson	
Piled Name Charcokee Basin CBM Isan Piled Name	405-488-1304 xt 14	Lesse Name: Erbe, Thomas R Well #: 35-1	
Summary Will Advise on ACQMIVISE Note		Field Name: Cherokee Basin CBM	
Well Drilled For Well Class Type Equipment: Naurest Lease or unit boundary: \$510 Section Secti	ONTRACTOR: License# VIII De licensed Dy (CO)	Is this a Prorated / Spaced Field?	No
Ground Surface Elevation: 358 Geat MSI	ame: VIIII Advise on Advis		
Ground Surface Elevation. 353	Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 510	_ /
Gas Storage Pool Ext. Air Rotary Water well within one-quarter mile: ves No Salsmic: s of Holes Other Cable Other Othe			
Seismic: s of Holes Other Oth		Water well within one-quarter mile:	No 👡
Seismic so if Holes Other			No T
Surface Pipe by Alternate: 1			
rectional, Deviated or Horizontal wellbore? Yes No Well Farm Pond Other Air		Depth to bottom of usable water:	
rectional, Deviated or Horizontal wellbore? Yes No Well Farm Pond Other Air		Surface Pipe by Airemate: 1 1 2 2	La
rectional, Deviated or Horizontal wellbore? Yes No Well Farm Pond Other Air		Length of Conductor Ring required:	100
rectional, Deviated or Horizontal wellbore? Yes No Well Farm Pond Other Air	·	Projected Total Depth: 1500	-OHL
rectional, Deviated or Horizontal wellbore? Yes No Well Farm Pond Other Air		Formation at Total Depth: Arbuckle Dolomite	<u>ም</u> ማ
rectional, Deviated or Horizontal wellbore? Yes No Well Farm Pond Other Air DWR Permit #: DWR Permit #: Will Cores be taken? Will Cores be taken? If Yes, proposed zone: AFFIDAVIT If Yes, proposed zone: If Yes, proposed zo	Original Completion Date:Original lotal Depth:	Water Source for Drilling Operations:	-
DWR Permit #: DWR Permit #:	rectional, Devlated or Horizontal wellbore?	Well Farm Pond Other Air	
Will Cores be taken?	Yes, true vertical depth:		
If Yes, proposed zone: AFFIDAVIT	ottom Hole Location:	(Note: Apply for Permit with DWR	_
A copy of the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each drilling rig; A copy of the approved notice of intent to drill shall be posted on each drilling rig; A copy of the approved notice of intent to drill shall be posted on each drilling rig; A copy of the approved notice of intent to drill shall be posted on each drilling rig; A copy of the approved notice of intent to drill shall be posted on each drilling rig; A copy of the approved notice of intent to drill shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. A copy of the appropriate district office will be notified before well is either plugged or production casing is cemented in; A copy of the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office willing right and placement is necessary prior to plugging; The well is dry hole, an agreement between the operator of agent is either plugged or production casing is cemented in; The completion form approval before it agent and the KCC District 3 area, alternate if cementing must be completed; The completion form ACC-1 within 120 days of spud date; File Completion Form ACC-1 within 120 days of spud date; File completion Form ACC-1 within 120 days of spud date; File completion Form ACC-1 within 120 days of spud date; File completion Fo	CC DKT #:	Will Cores be taken?	No
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For KCC Use ONLY API # 15 - 205 · 259 / 9 - 00 - 00 Conductor pipe required			•
For KCC Use ONLY API # 15 - 205 - 259 19 - 00 - 00 Conductor pipe required	nereby certify that the statements made herein are true and to the best o	hmy knowledge and belief.	
For KCC Use ONLY API # 15 - 205 · 259 19 - 00 - 00 Conductor pipe required		() a \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
For KCC Use ONLY API # 15 - 205 · 259 19 -00-00 Conductor pipe required A/ONE feet Minimum surface pipe required 20 feet per Alt. 1 (2) Approved by:	ate: 11/10/04 Signature of Operator or Agent:	Title: Engineering Manager	
For KCC Use ONLY API # 15 - 205 · 259 / 9 - 00 - 00 Conductor pipe required	<u>, </u>	Remember/to:	
API # 15 - 205 · 259 / 19 - 00 - 00 Conductor pipe required			ı
Conductor pipe required AONE feet Minimum surface pipe required 20 feet per Alt. 1 ② Approved by: CIL-12-04/2509-28-0 S This authorization expires: 5-12-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent:	705 75919 00 00		
Minimum surface pipe required	ATT # 10 -	- File acreage attribution plat according to field proration orders;	3
Approved by: RTC11-12-04/2509-28-05 This authorization expires: 5-12-05 (This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent:	20	, , , ,	v.
This authorization expires: 5 · 12 · 05 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:			1.
(This authorization void if drilling not started within 6 months of effective date.) Spud date:Agent:			13
Spud date: Agent: Date:	The dutional days of the same		ער
Spud date: Agent: Signature of Operator or Agent: Date: F	(This authorization void if drilling not started within 6 months of effective date.)	1 —	į
Date:	Soud date: Agent:	•	
Mail to: KCC - Consequetion Division 120 S. Market - Boom 2079 Wishles Kennes 87202	- your	· · ·	7
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	Mail to: KCC - Conservation Division. 130	S. Market - Room 2078, Wichita, Kansas 67202	0.

CORRECTED

SEWARD CO.

Side Two

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed screage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed screage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed screage attribution unit for gas wells.

API No. 15	API No. 15 - Location of		Location of Well: Co	Well: County: Wilson		
Operator: Quest Cherokee, LLC		feet from Feet from E / W Line of Section				
Lease: Erbe, Thomas R						
Well Number: 35-1			Sec. 35 Twp.	29 8, R, 16 Vest West		
Field: Cherokee Basin CBM			_	_		
Number of Acres attributable	to well: 40		is Section: 🔽 Re	Дијагог ∭ јше д пјаг		
QTR / QTR / QTR of acreage		NW	W Continu in Image	ar, locate well from nearest corner boundary.		
_			•	NE NW SE SW		
			Section comer deed.	THE THM TOE TAM		
		Р	LAT			
	(Show location of the	well and shade attrib	outable agreage for promit	ed or speced wells.)		
	. (Show	footage to the neare	et lease or unit boundary	ine.) RECEIVED		
				KANSAS CORPORATION COMMISSION		
			· ·			
	660 ft		•	DEC 0 8 2004		
1700	1 📥	•	,	DEC 44 a		
1 830 ft				CONSERVATION DIVISION		
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a cartificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).